

Industrial Decarbonisation for Northern Ireland (ID-NI) Insight Event

Wednesday 19th February

Glenavon Hotel, Cookstown

Stephen Kelly

Manufacturing NI

Industrial Decarbonisation for Northern Ireland (ID-NI) Insight Event

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Minister Caoimhe Archibald MLA

Department for the Economy

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Alan McKeown

Invest Northern Ireland

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ID-NI Initiative Update

Wednesday 19th February

Glenavon Hotel, Cookstown

Eugene Heaney

Invest Northern Ireland

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Industrial Decarbonisation for Northern Ireland

- Why we did it?
- How we did it?
- What was said?
- What did we deliver?
- What could be achieved?

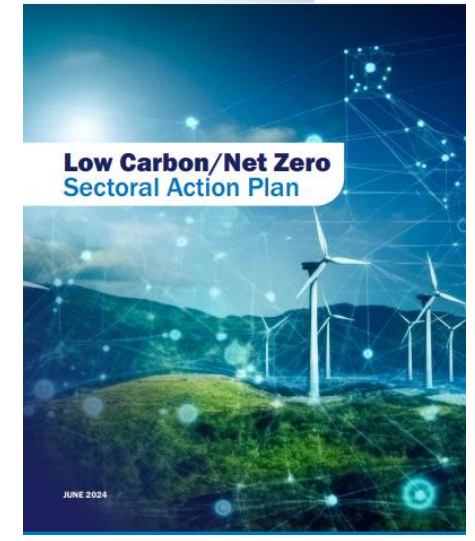
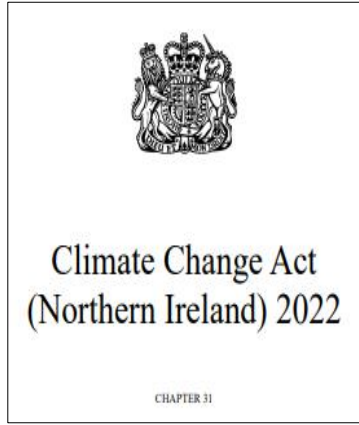
IDNI – Why we did it?



Department for the Economy
An tSeirbhís
Geilleagair
www.economy-ni.gov.uk



UK RI UK Research and Innovation **INDUSTRIAL STRATEGY**



IDNI
Industrial Decarbonisation
Northern Ireland

How we did it?

Derry City & Strabane



Armagh, Banbridge and Craigavon



Mid Ulster



Belfast



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**Fermanagh &
Omagh**



How we did it?

**Causeway
Coast & Glens**



**Antrim &
Newtownabbey**



**Ards & North
Down**



**Mid & East
Antrim**



**Lisburn &
Castlereagh**



**Newry &
Mourne**



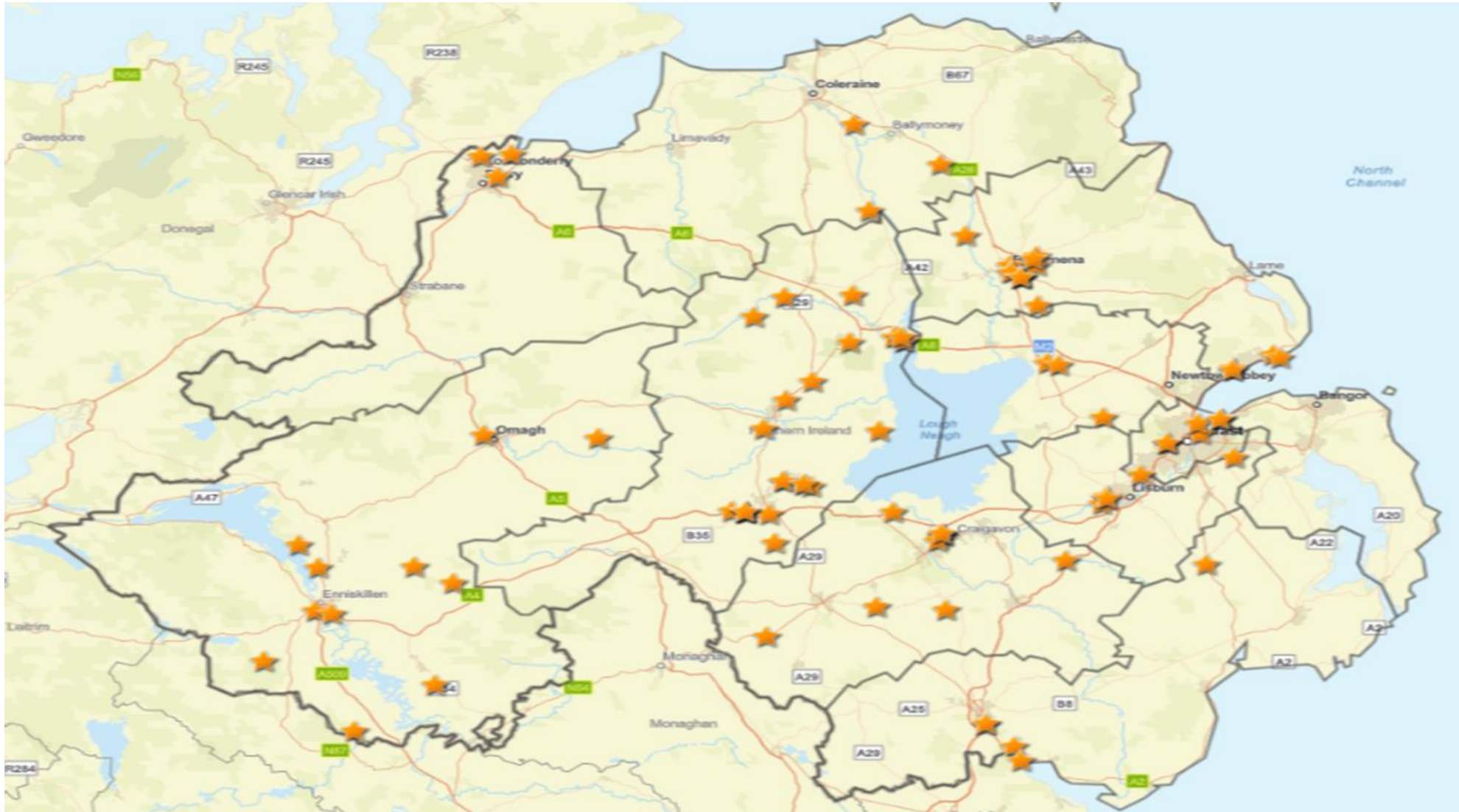
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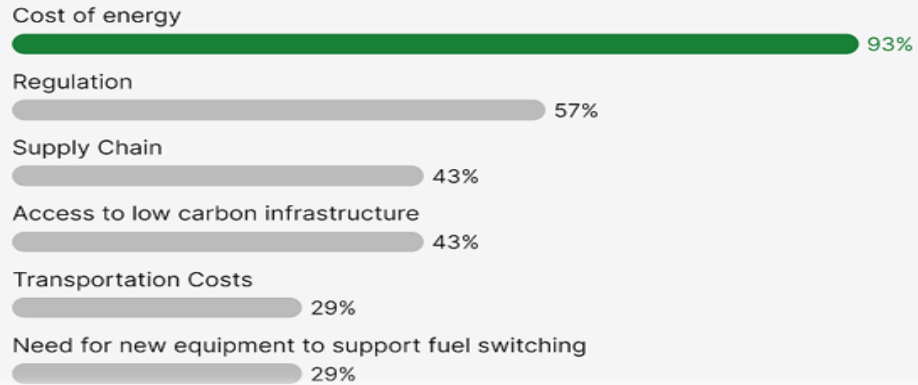


How we did it?

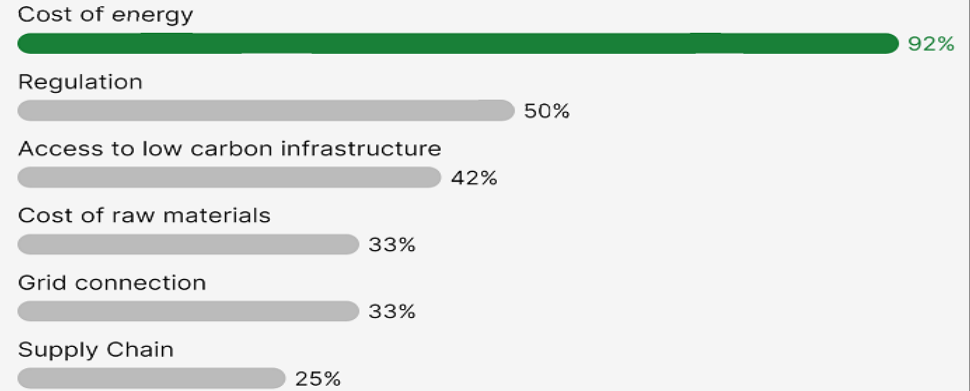


What was said?

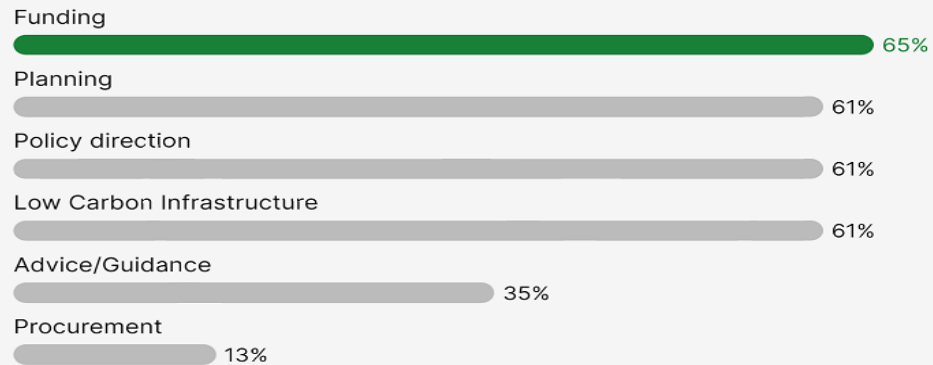
What are the drivers for you to decarbonise your business today?



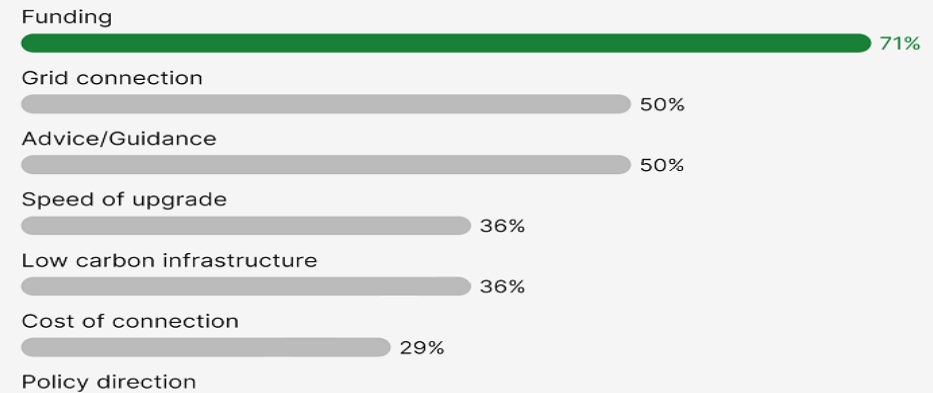
What is driving you to decarbonise your business today?



What could this Council or NI Executive do to help you with these challenges today?



What could this council, or NI Executive, do to help you with these challenges



What did we deliver?

Knowledge Sharing Platform (KSP)



Industrial Decarbonisation Northern Ireland

[Home](#) [Who We Are](#) [ID Hub](#) [News](#) [Events](#) [Funding](#)

[Sign Up](#) [Login](#) [P&E Tool](#)

Industrial Decarbonisation for Northern Ireland

Revolutionising carbon reduction efforts in Northern Ireland, our innovative dual approach of combining energy efficiency and productivity, IDNI will provide businesses with customised support, expert guidance, essential tools, and measurable metrics. By enabling NI industries to collaborate we will simultaneously reduce emissions and boost productivity, thereby paving the way towards a more decarbonised and competitive future.



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What did we deliver?

Productivity Emissions Tool (PET)

SIC Code

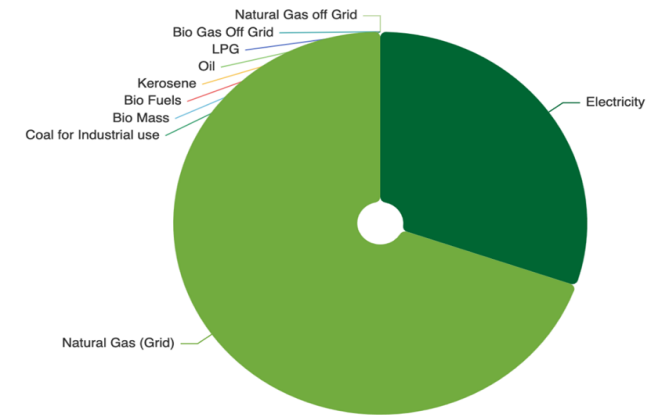
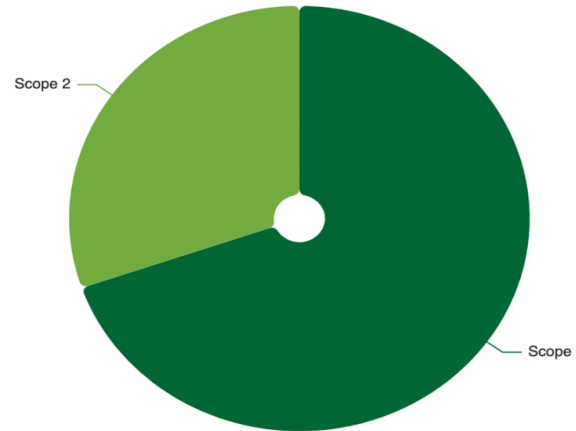
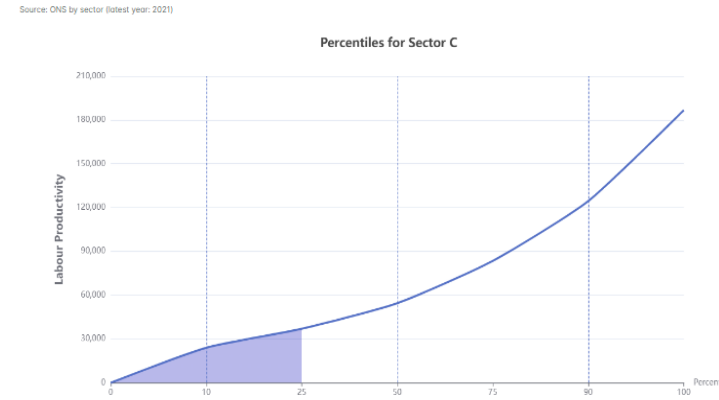
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Manufacture of kitchen furniture

SIC Code Letter: C

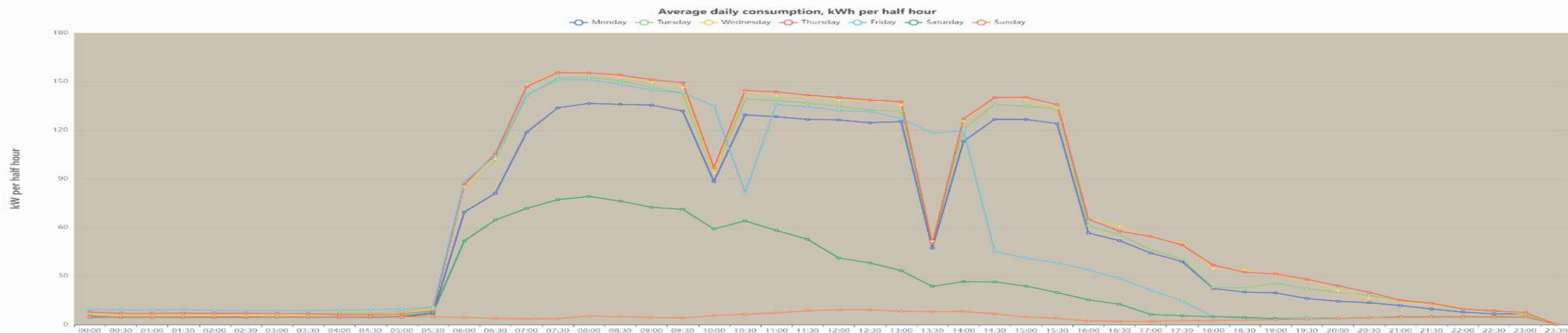
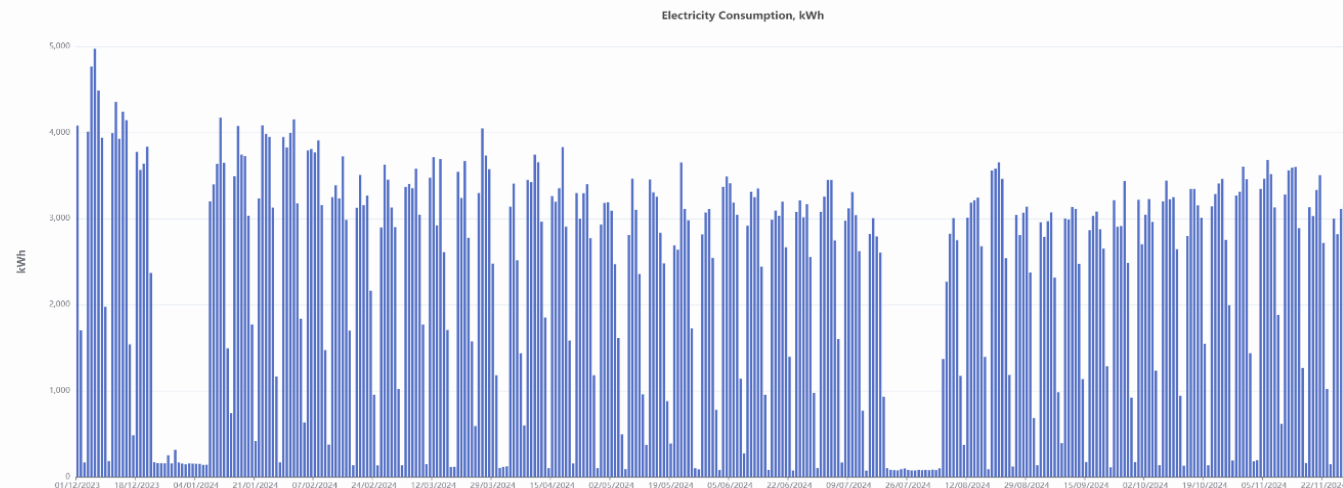
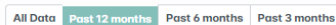
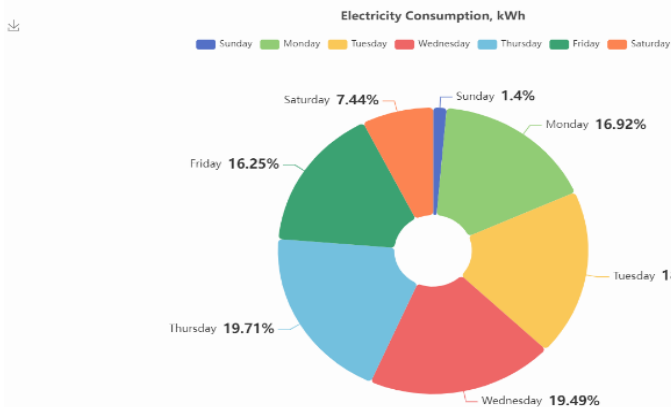
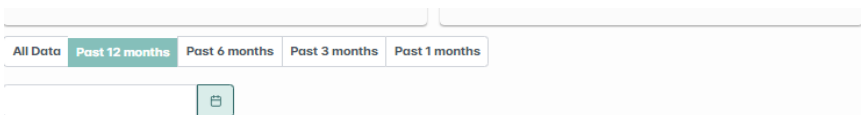
Productivity Factors Year	Value	Per Employee Cost
2024		
Turnover	4,811,388.00	
Number Of Employees	91	
Annual Output (total units sold)	64,262.00	Products
> Cost of Energy	238,275	2,618
> Cost of Raw Materials	1,167,277	12,827
> Cost of Bought in Goods - Consumables and bought in parts	214,386	2,356
> Water Usage	25,326	278
> Waste	8,955	98
> Road Freight	147,689	1,623
> Other Freight	0	
> Company Travel	81,426	895
> Other External Costs (Legal, rental, accounting etc)	85,620	941
Total External Cost	1968954	
Productivity Score	31,235.54	
ONS Productivity Comparison	25th Percentile	
Innovation - % of Turnover from Products <3 years	30%	1,443,416
Training - % of Staff in Training (On the Job, PT-FE, Prof'sant or Post Grad)	0%	
Export - % of Turnover from Export	71%	3,416,085

Save



What did we deliver?

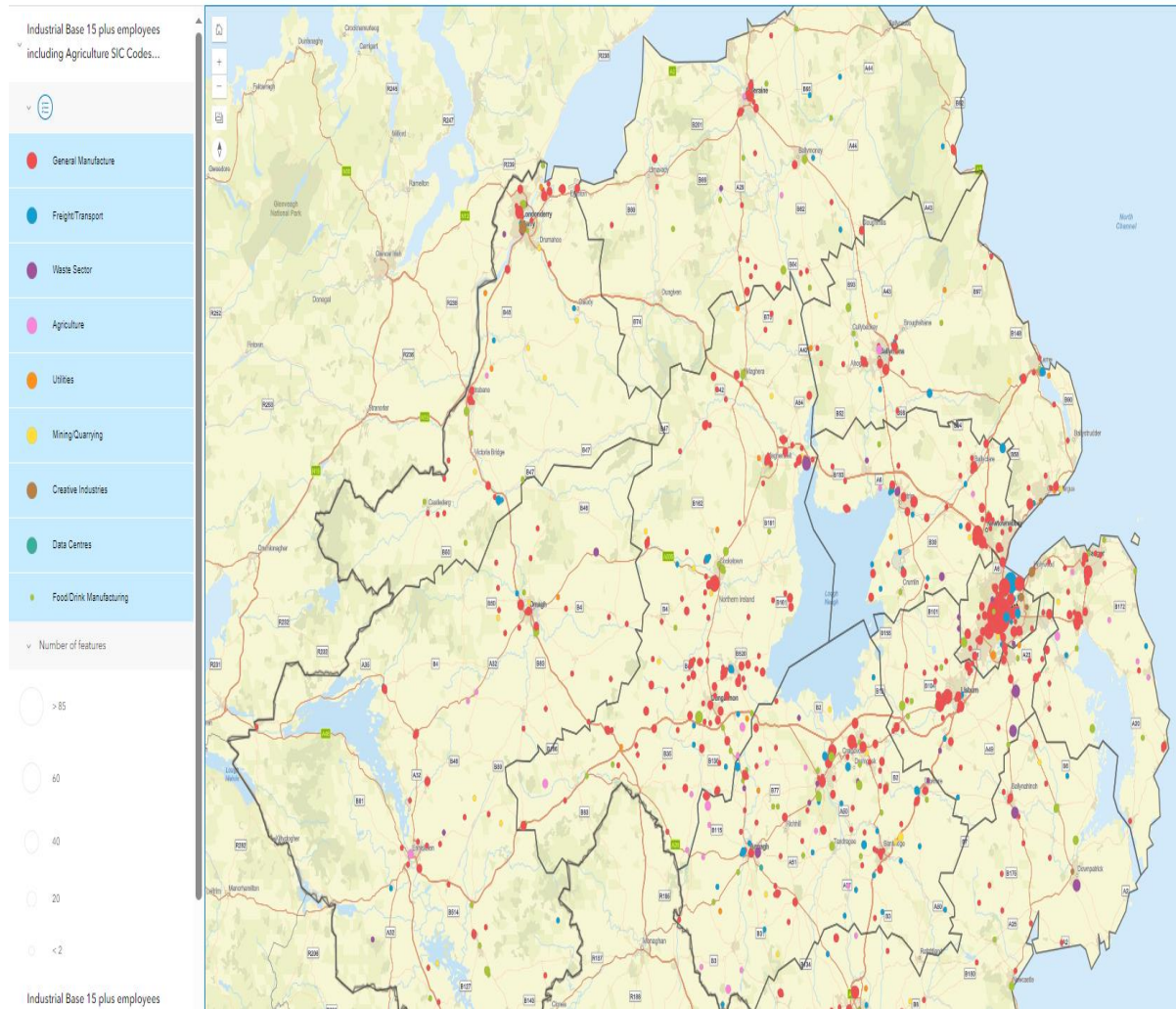
Productivity Emissions Tool (PET)



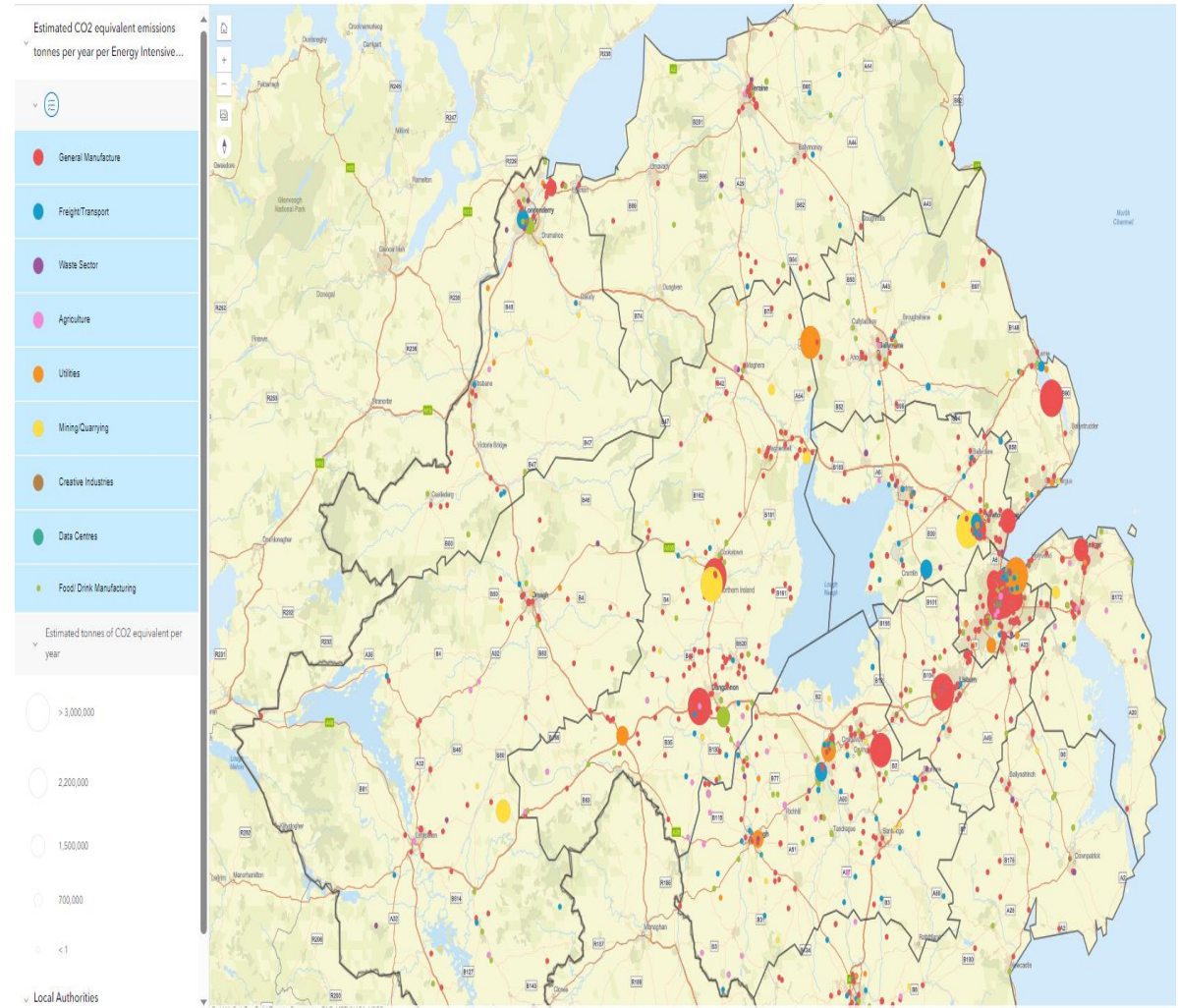
What did we deliver?

IDNI Mapping Resource

Industrial Decarbonisation Northern Ireland



Industrial Decarbonisation Northern Ireland



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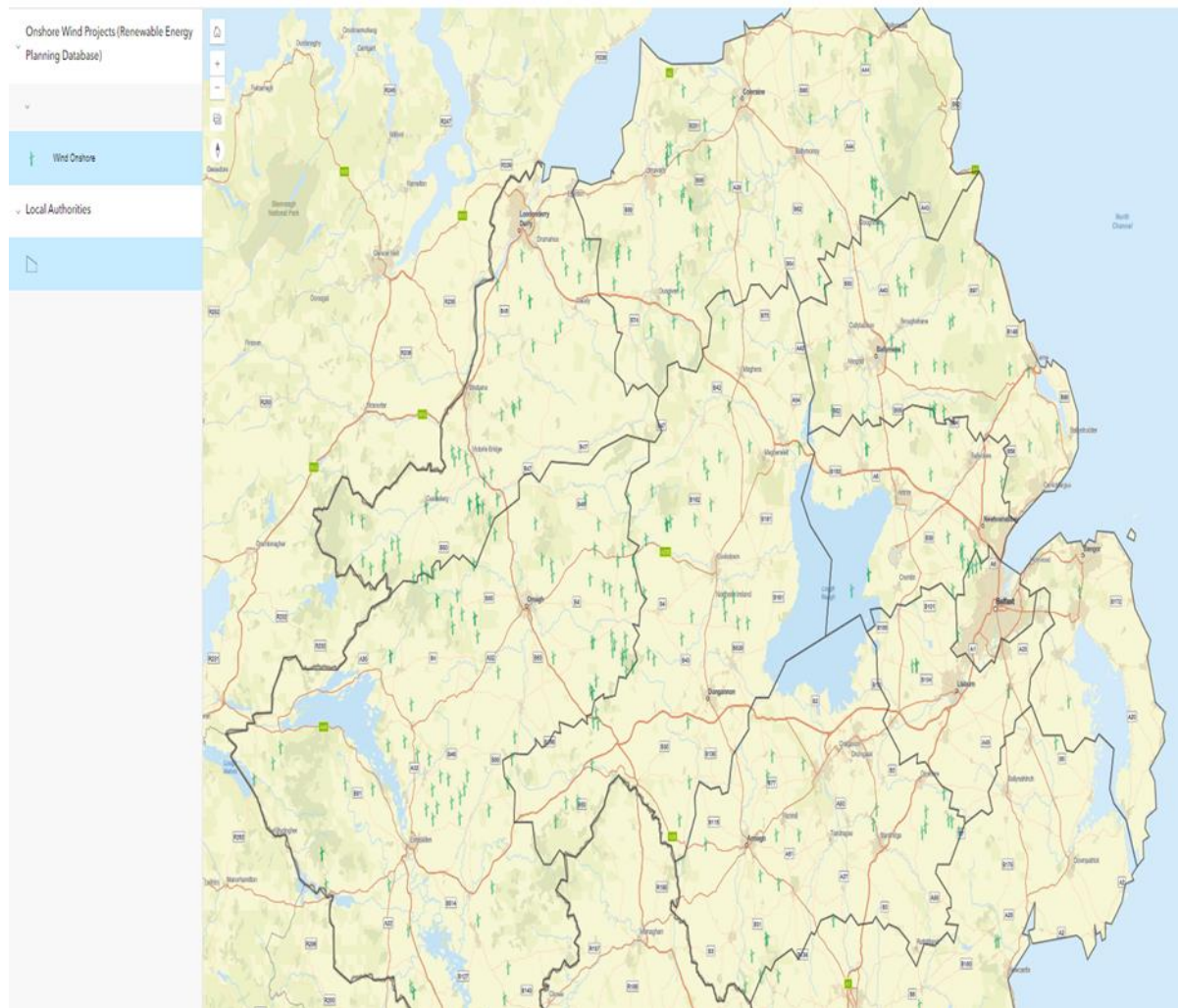
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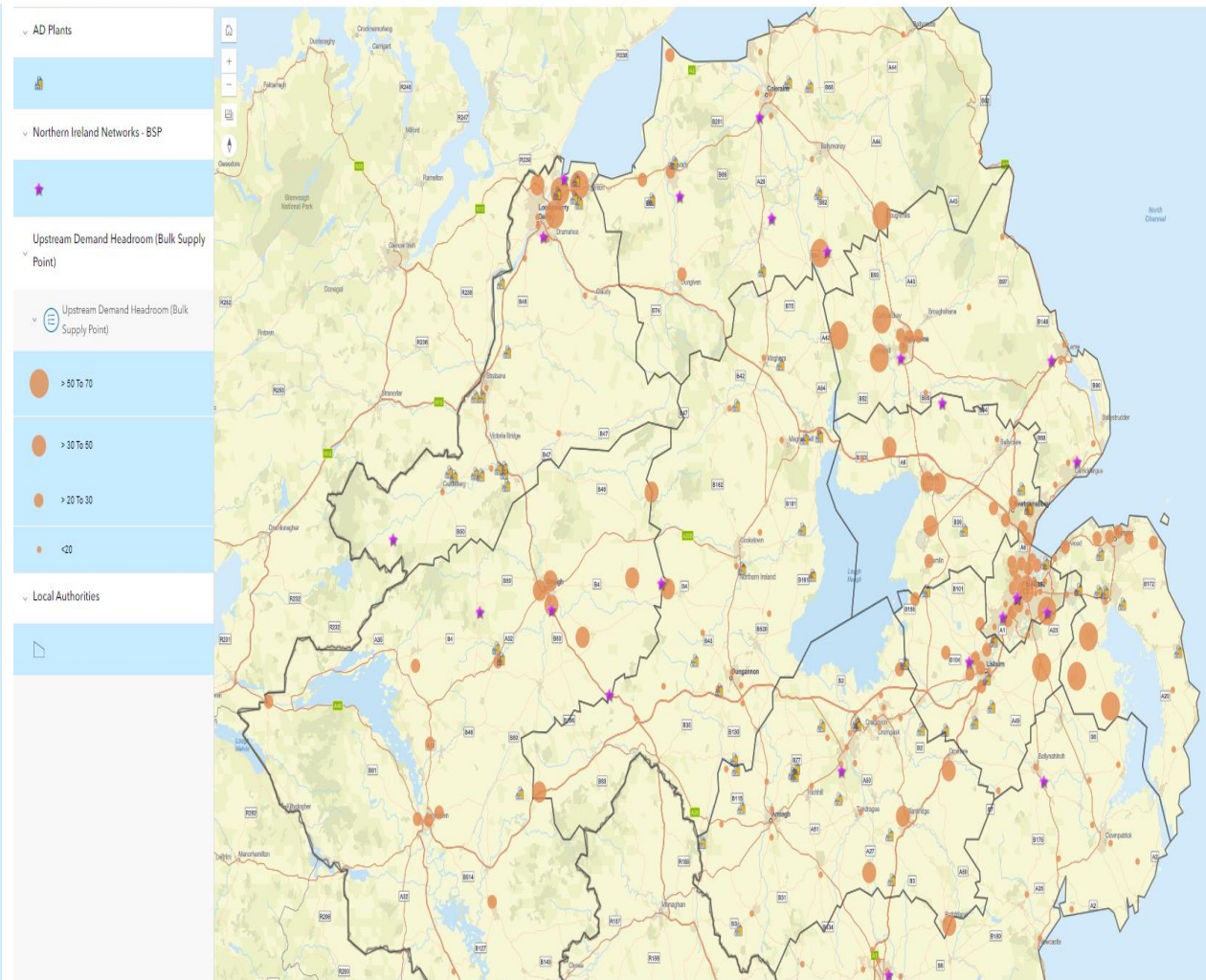
What did we deliver?

IDNI Mapping Resource

Industrial Decarbonisation Northern Ireland



Industrial Decarbonisation Northern Ireland



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What did we deliver?

IDNI Mapping Resource

NIEN clustered substations



NIEN clustered substation - proposed



NIEN remaining/other primary substations



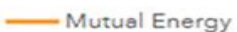
Clusters



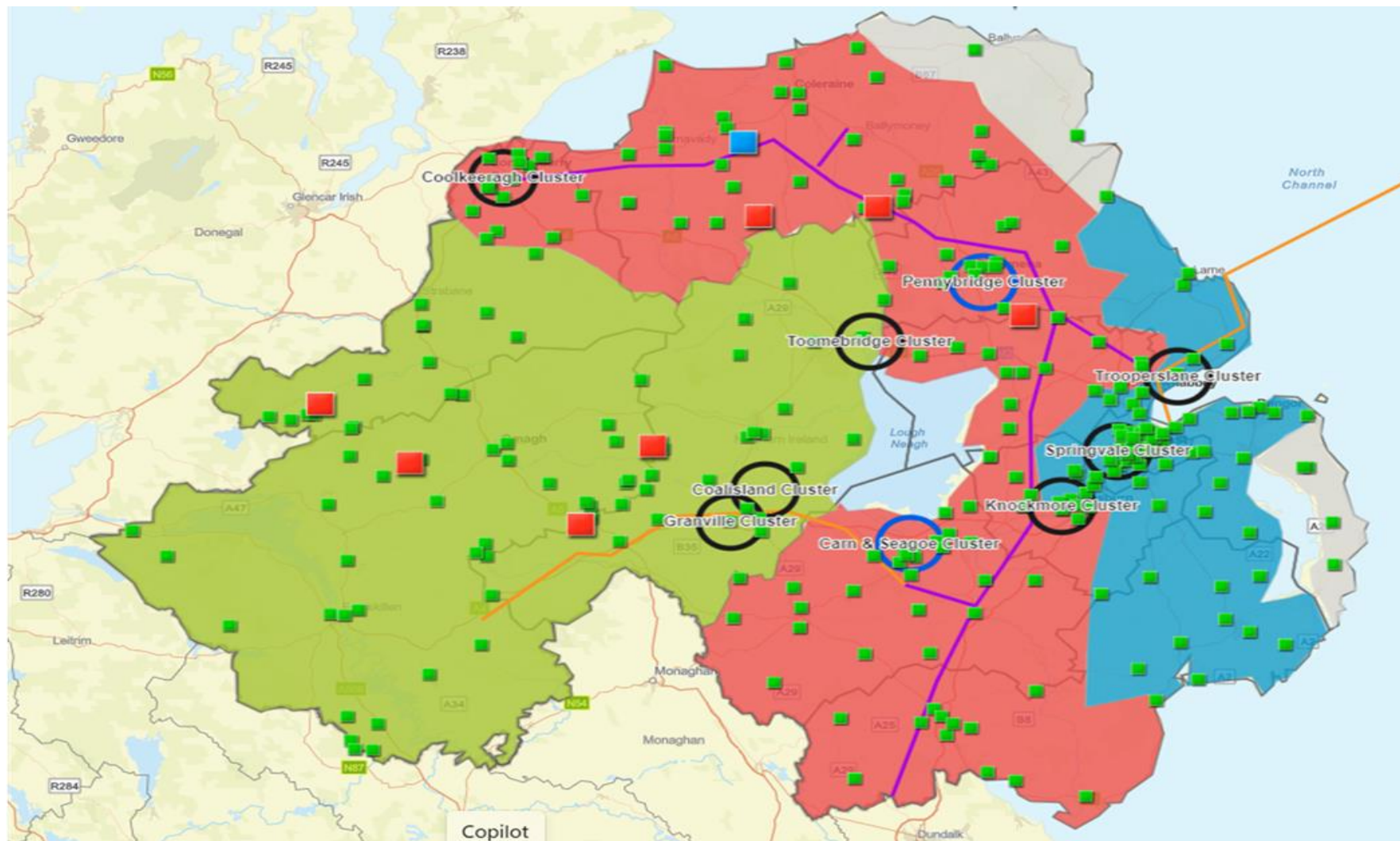
Further clusters



Gas Networks - Lines



Gas networks



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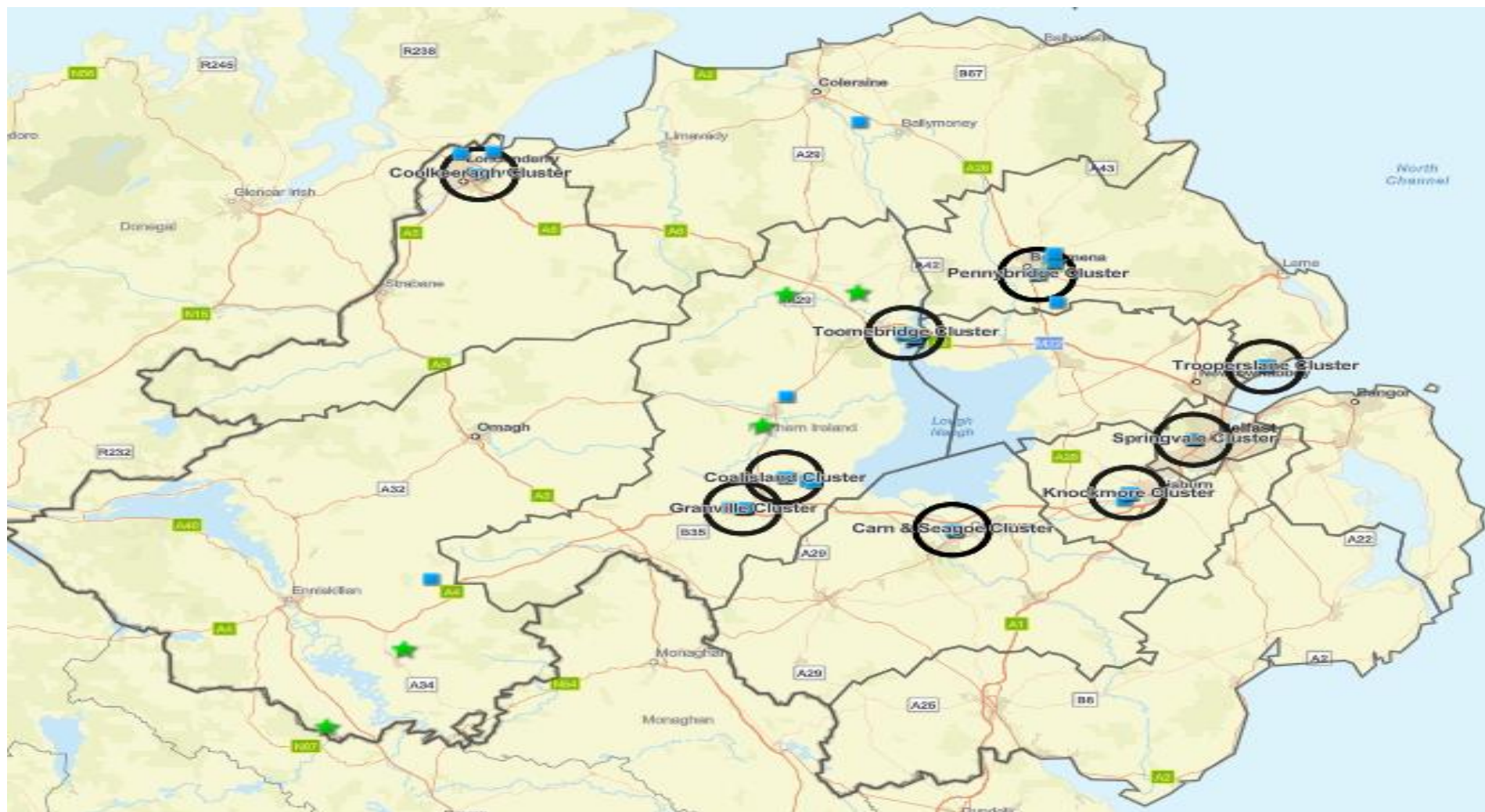


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What did we deliver?

IDNI Clusters and Communities of Shared Interest (COSI) Identified



MPANI COSI



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What did we deliver?

IDNI Clusters and COSI Members



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What did we deliver?

IDNI Clusters and COSI Members



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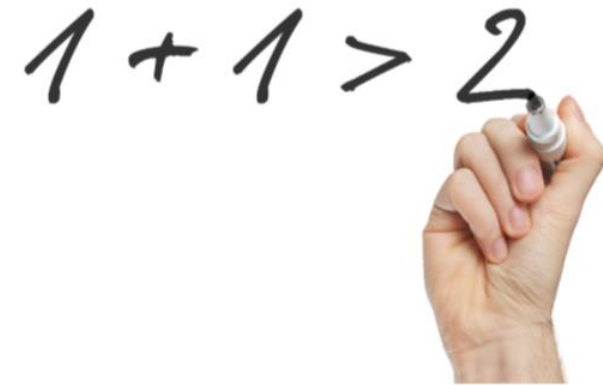
What did we deliver?

IDNI Clusters and COSI Members

Granville Site Recommendations						
Company ID	Rec. Title	kWh/yr	£/yr	tCO2e/yr	Cost	Payback
1006	Biogas	-	£ -	2192.5	-	0.0
1011	HVO	-	£ -	1190	-	0.0
1005	Repair Air Leaks	41,300	£ 15,100.00	6.5	£ 2,000.00	0.1
1007	aM&T System	160,000	£ 32,000.00	36	£ 40,000.00	1.3
1005	LED Lighting	780	£ 280.00	0.2	£ 400.00	1.4
1008	Shut-off Valves	31,200	£ 6,200.00	7	£ 10,000.00	1.6
1005	VSD Compressor	81,300	£ 36,900.00	22.7	£ 60,000.00	1.6
1006	aM&T System	112,000	£ 17,900.00	28	£ 40,000.00	2.2
1010	PIR Sensors	2,300	£ 600.00	0.5	£ 1,500.00	2.5
1008	Sub-surface Aeration	346,000	£ 69,000.00	78	£ 230,000.00	3.3
1005	aM&T System	17,900	£ 3,600.00	4	£ 15,000.00	4.2
1007	Inverter Drives	23,500	£ 4,700.00	5.3	£ 20,000.00	4.3
1007	Solar PV	370,100	£ 74,000.00	83.3	£ 473,000.00	6.4
1011	Battery	151,000	£ 30,000.00	34	£ 200,000.00	6.7
1009	Solar PV	53,900	£ 11,100.00	12	£ 83,000.00	7.5
1008	Solar PV [332.5kW]	170,000	£ 34,000.00	38	£ 266,000.00	7.8
1006	Solar PV	550,000	£ 88,000.00	125	£ 690,000.00	7.8
1008	Solar PV [100kW]	49,900	£ 10,000.00	11.2	£ 80,000.00	8.0
1010	Solar PV	26,577	£ 6,800.00	6	£ 55,000.00	8.1
1012	Solar PV Array	350,000	£ 72,600.00	78.7	£ 607,000.00	8.4
		2,537,757	£ 512,780.00	£ 3,958.90	£ 2,872,900.00	-



Cluster Opportunities – General Principles

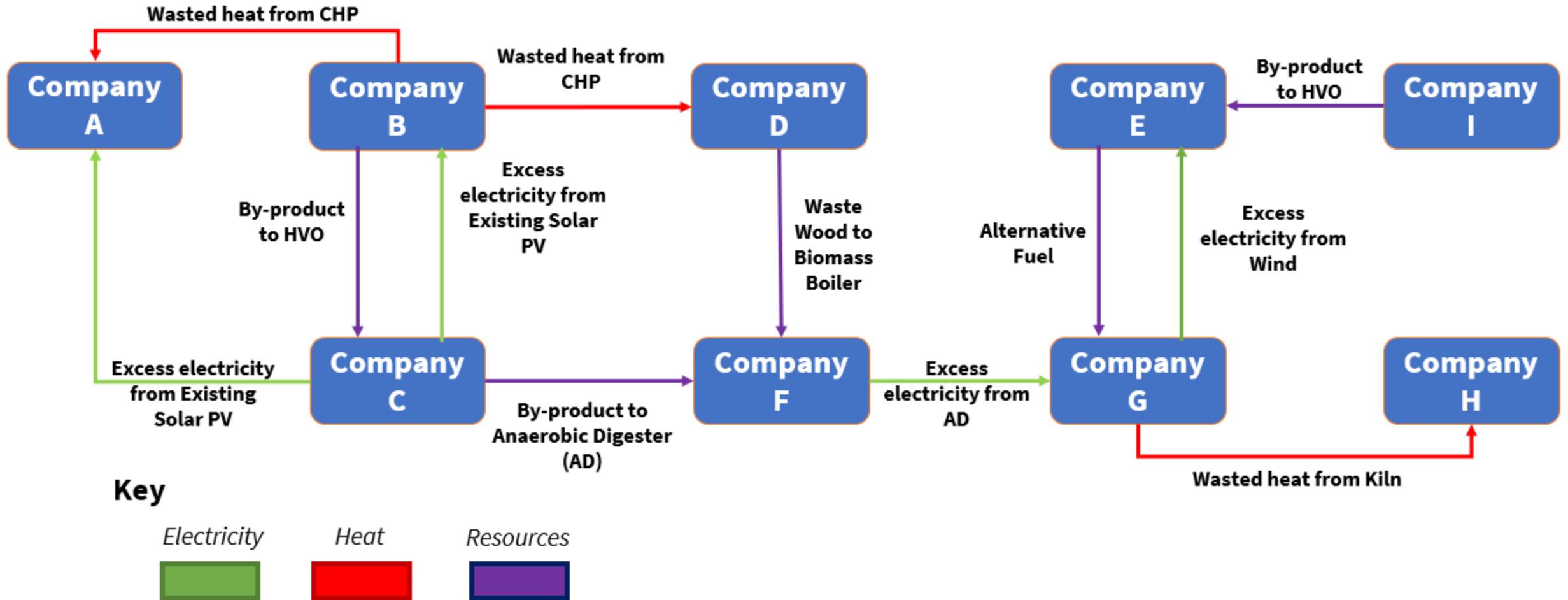


- Excess electricity production
- Waste heat
- Recover energy from waste products

- Economies of scale
- Leverage capability
- Load management
- Grid constraints

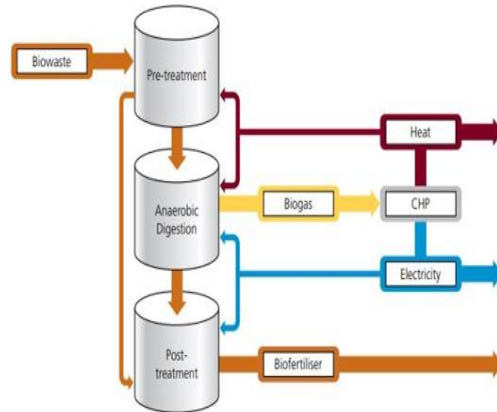
What did we deliver?

IDNI Clusters and COSI Members



What did we deliver?

IDNI Clusters and COSI Members



Collective Solar PV Array:

- Saving 5,781,000 kWh Per Yr
- 1,300 tCO₂e,
- 8.4year pay-back period

Collective 2.7 MWp AD Plant W/ChP (Animal Waste):

- Saving 4,500,000 kWh Per Yr – Electricity
- Saving 5,700,000 kWh Per Yr - Heat
- 2,055 Combined tCO₂e,
- 6.5 year pay-back period

Collective HVO Purchasing:

- Savings of approx. £160,000 on standard HVO price by pooling purchasing power
- 1192 tCO₂e,

Collective Wind Farm:

- Saving 10,640,000 kWh Per Yr,
- 2,394 tCO₂e,
- 4.3year pay-back period



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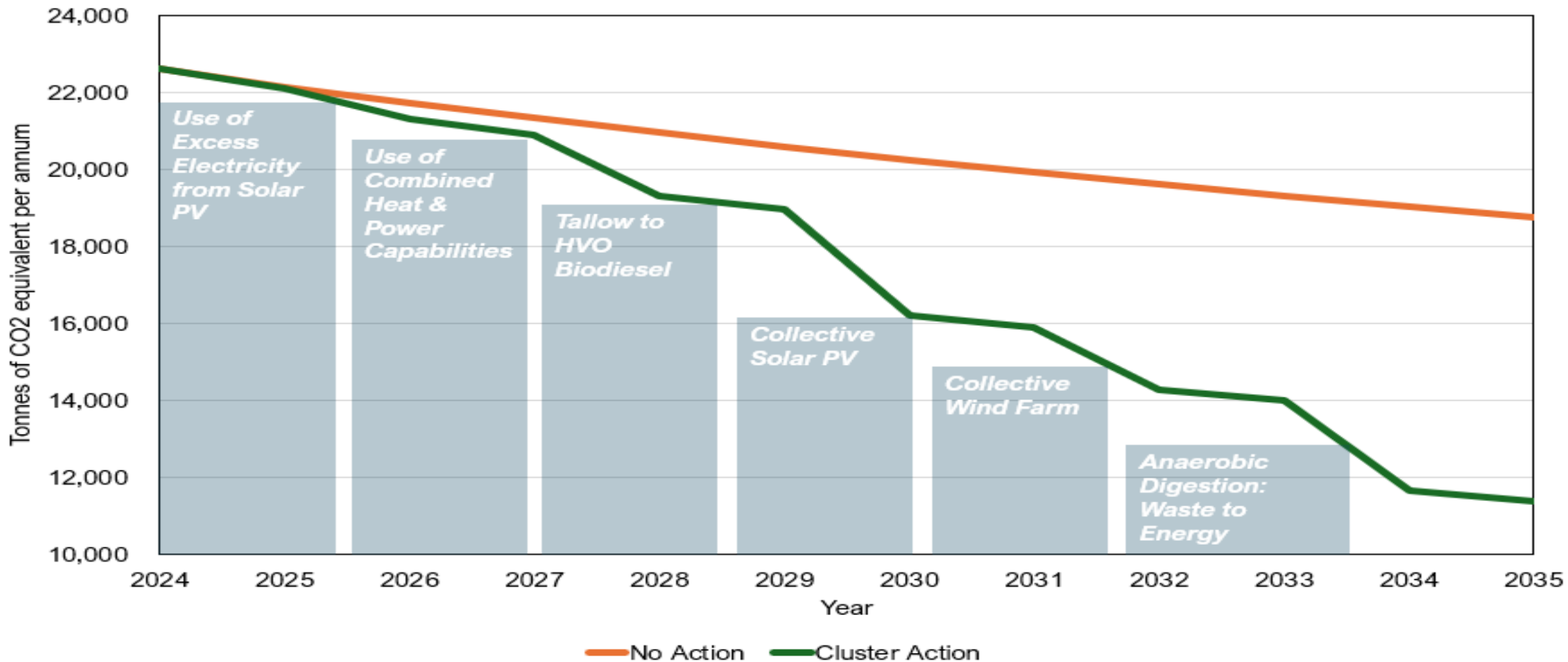


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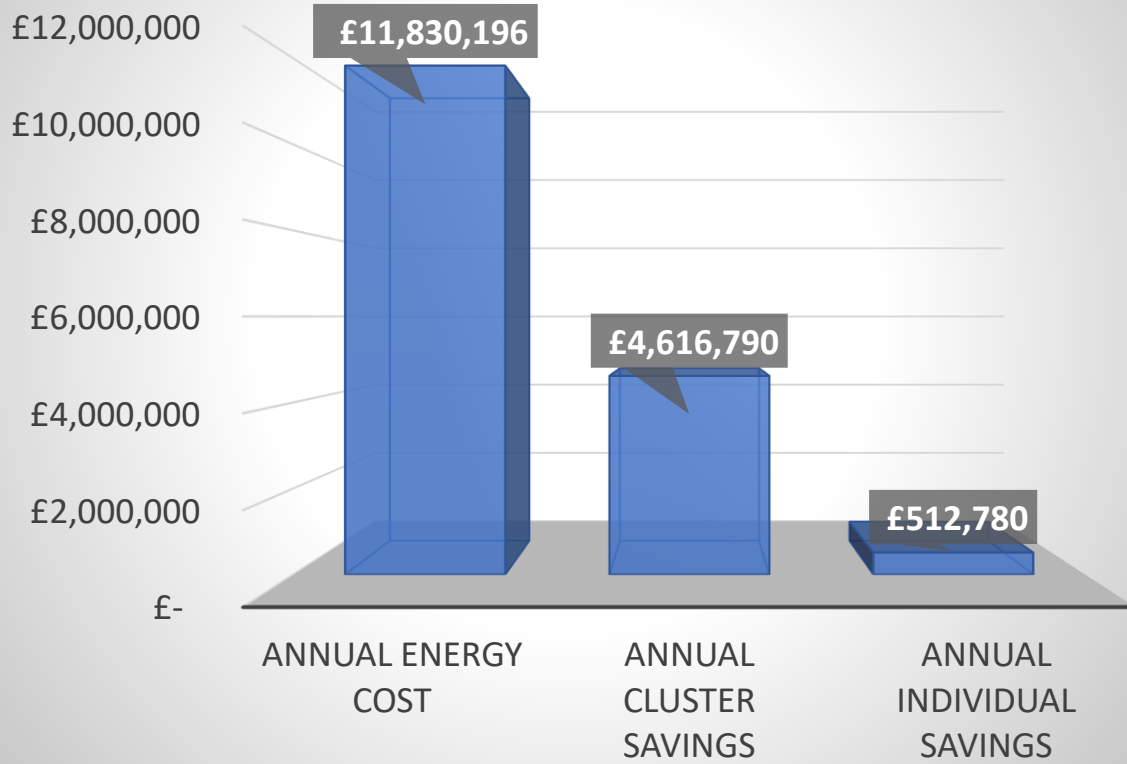
What did we deliver?

Granville Cluster Annual Carbon Footprint

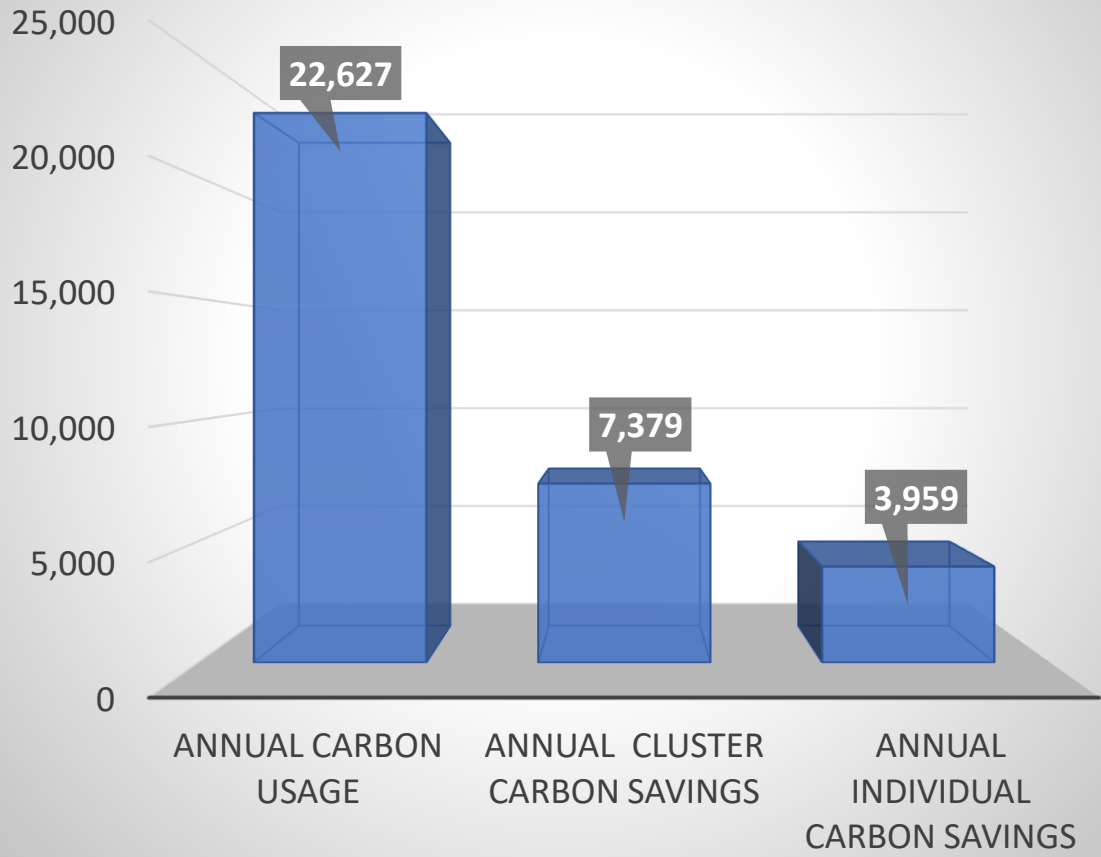


What could be achieved?

Granville Cluster Monetary Savings Potential



Granville Cluster Annual Carbon Savings Potential (tCO2e)



Additional Cluster Opportunities

Knockmore Cluster



Coolkeeragh Cluster



FORESTRY CROPS AND RESIDUES



MUNICIPAL SOLID WASTE



INDUSTRIAL RESIDUES



SEWAGE



AGRICULTURAL CROPS AND RESIDUES



ANIMAL RESIDUE

SOURCES OF BIOMASS

Carn & Seagoe

Toomebridge Cluster



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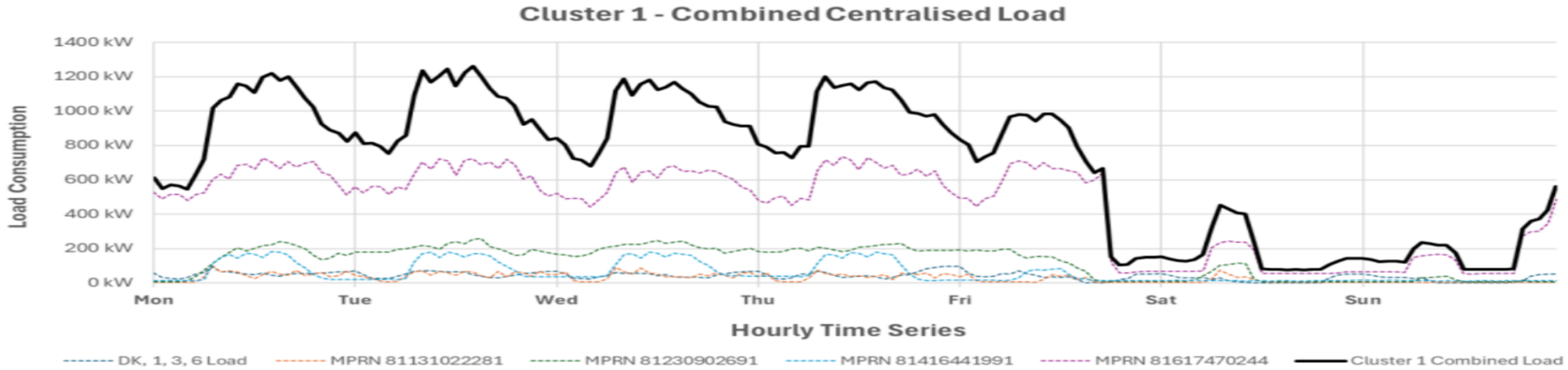


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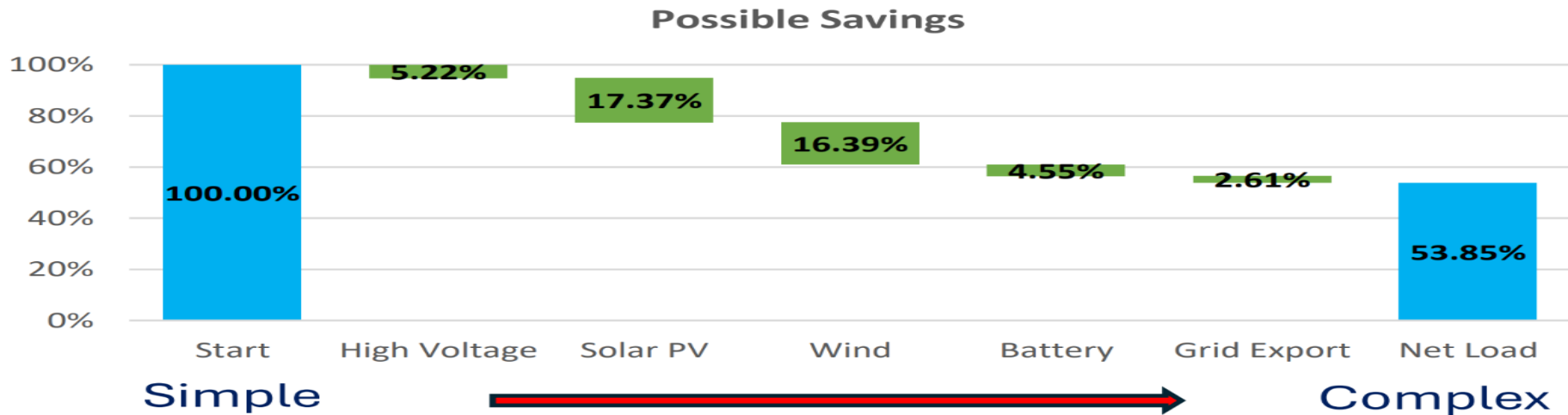


What could be achieved?

Knockmore Cluster energy modelling?



Knockmore cluster – 53.85% Nett Load or **46.15% reduction** in Energy use if acting as a cluster



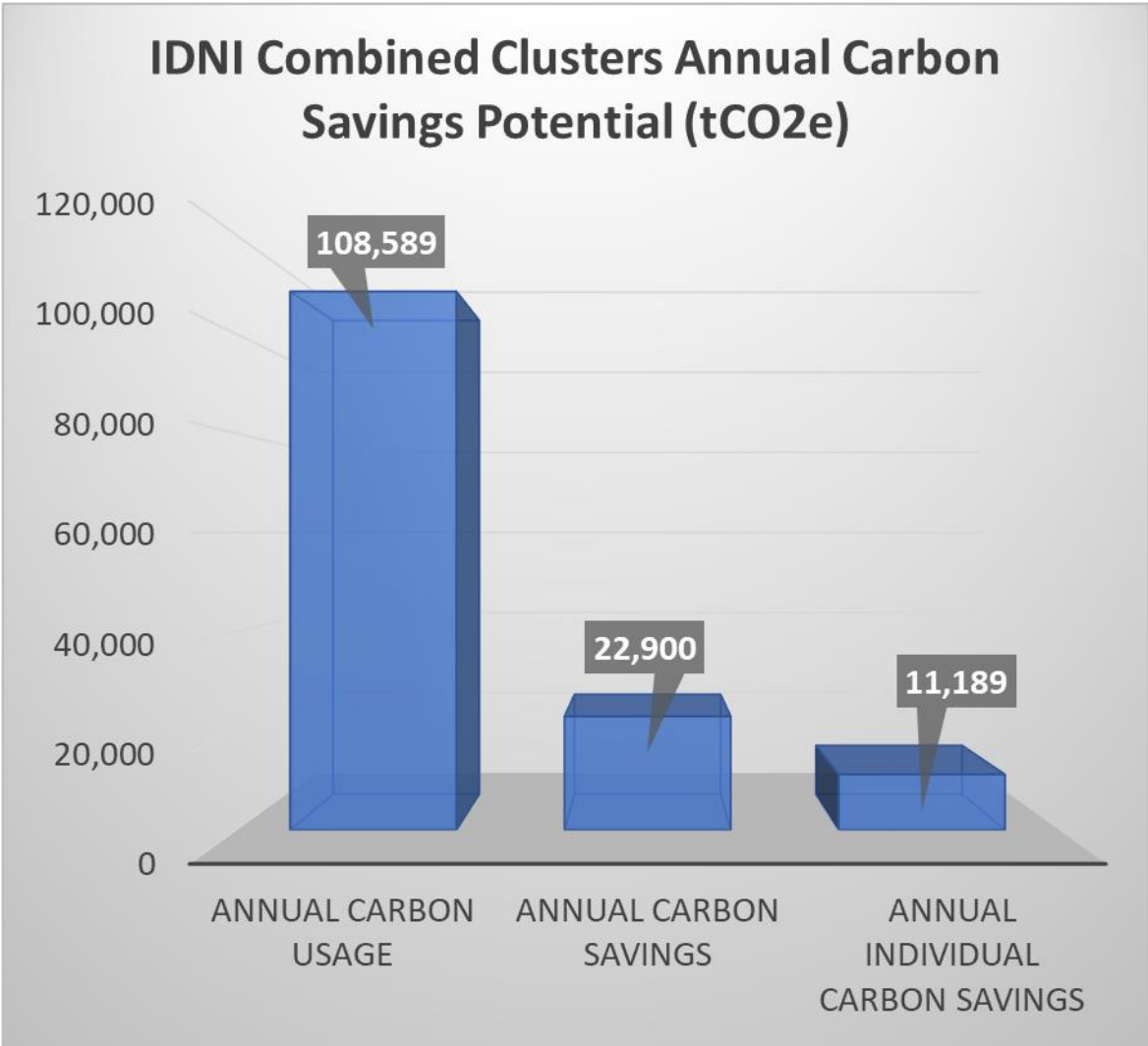
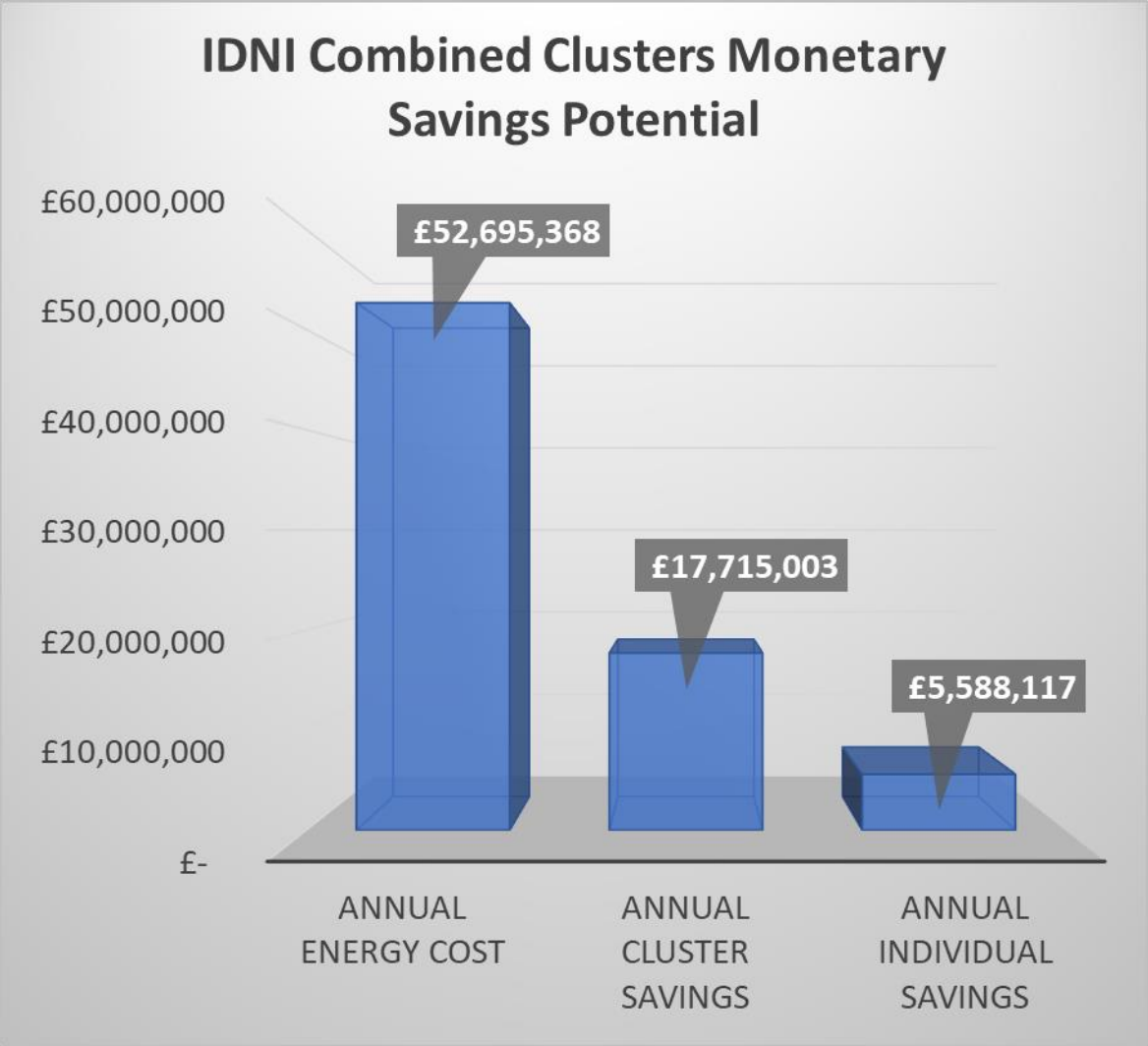
Knockmore cluster – 76.5% Nett Load or **23.5% reduction** in Energy use if acting individually



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What could be achieved?



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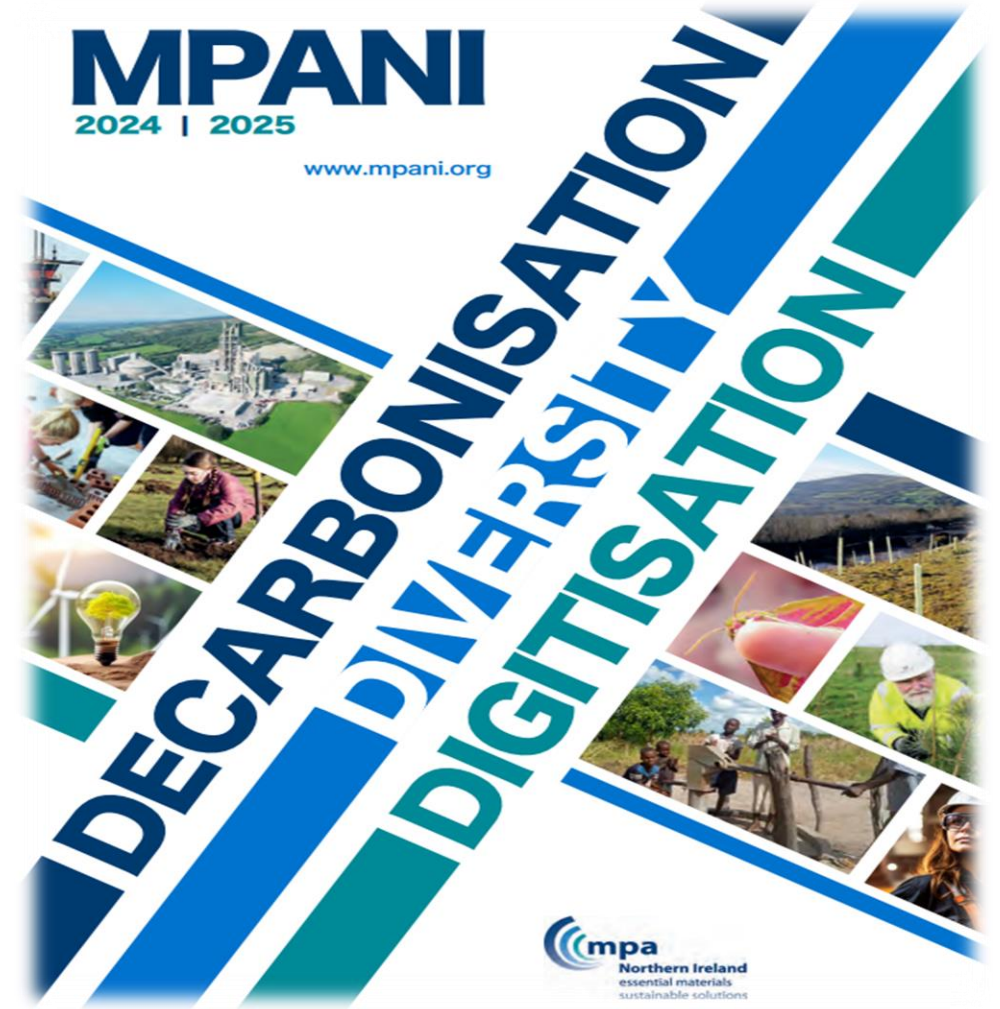


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What did we deliver?

IDNI COSI Members



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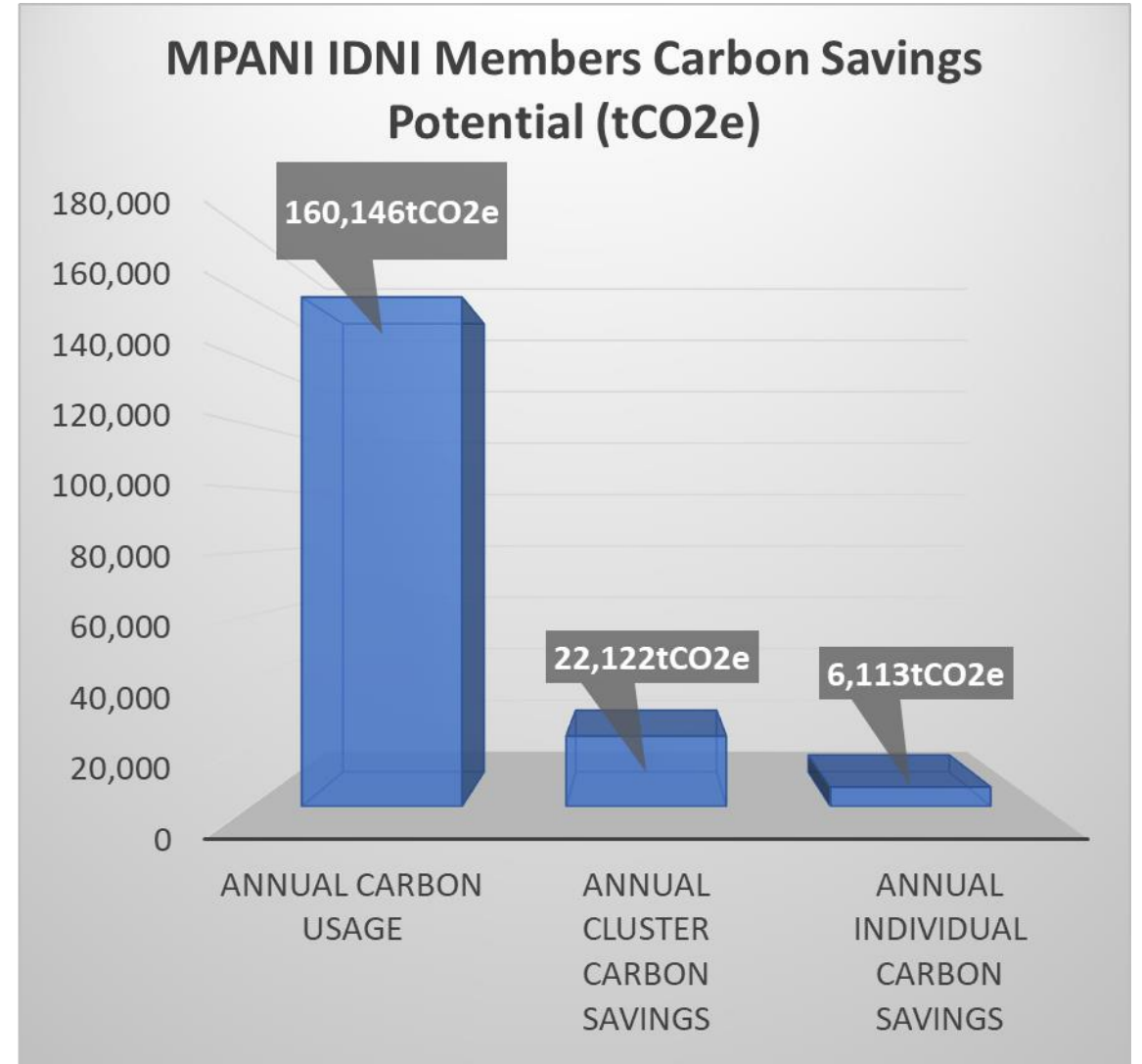
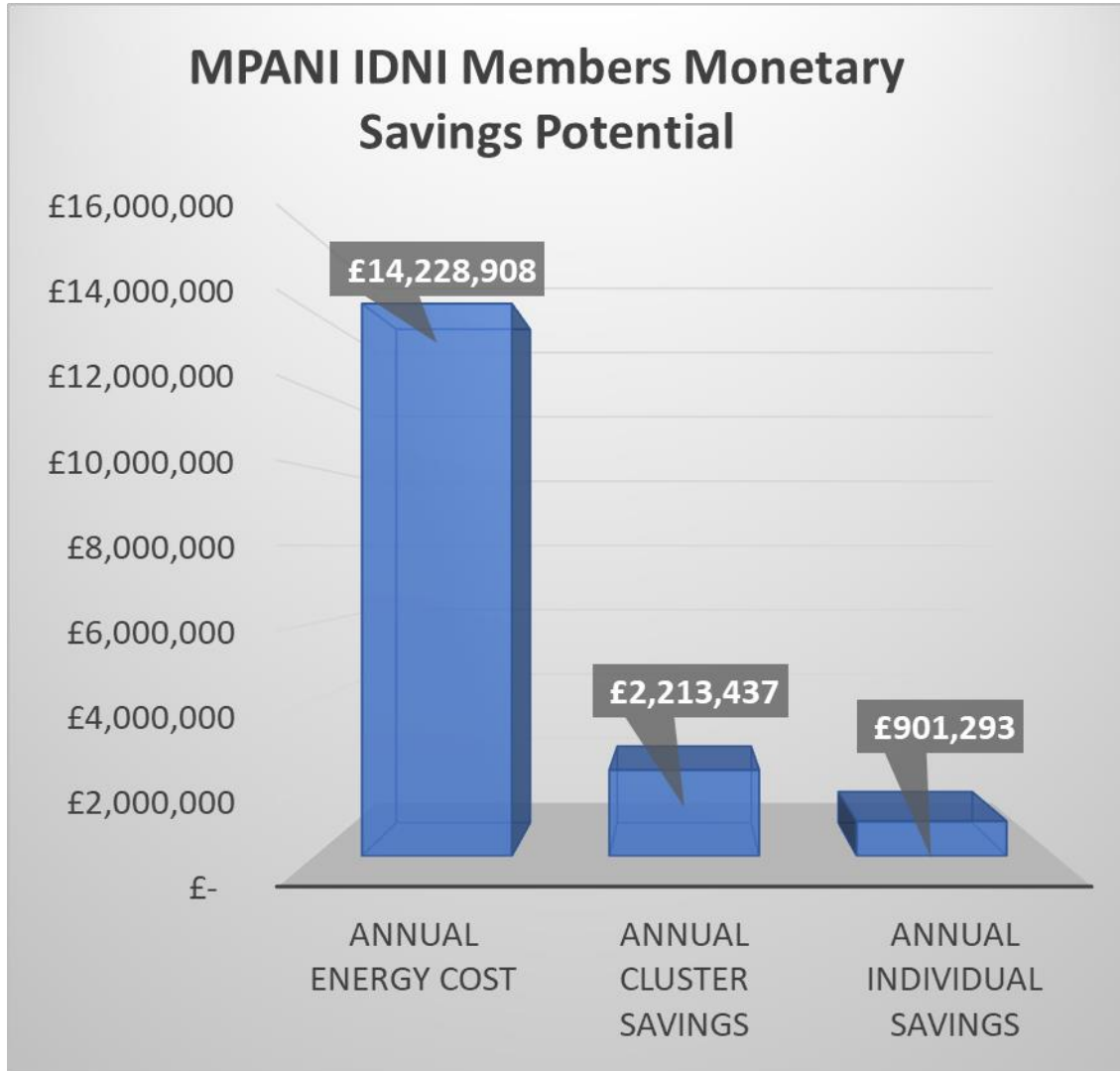


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What could be achieved?

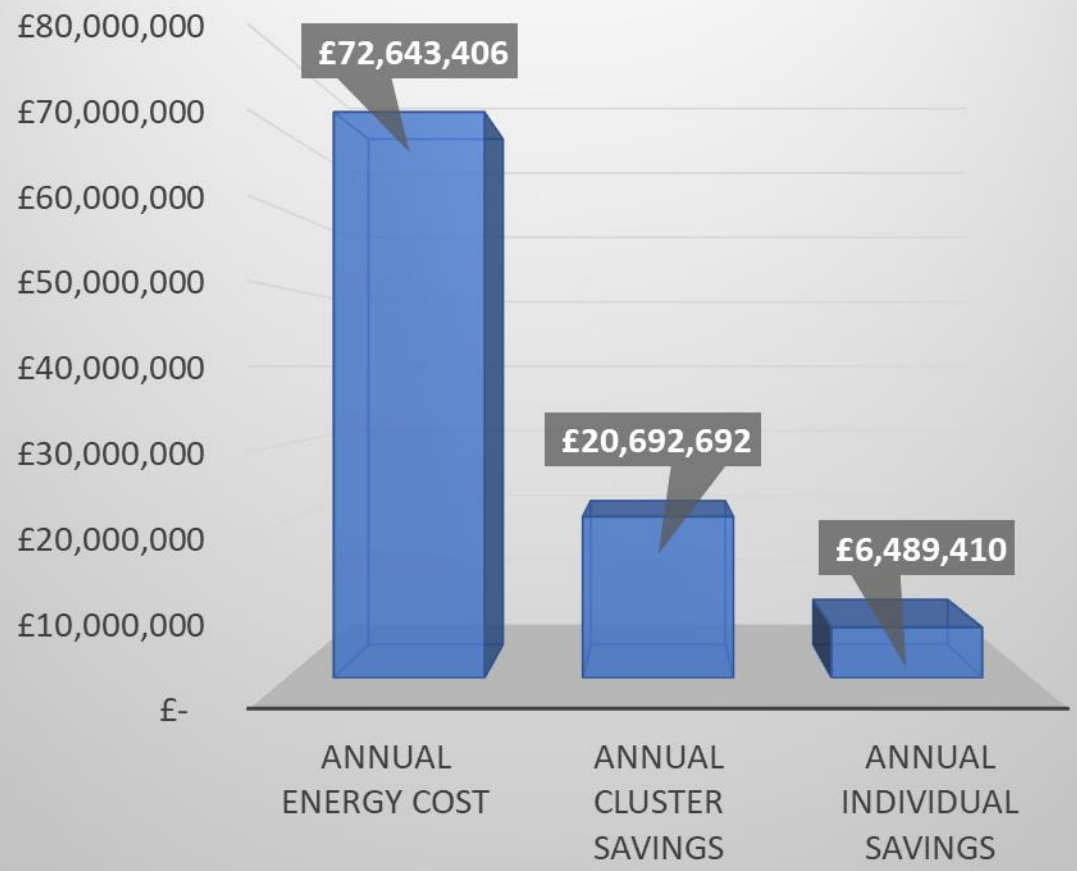
IDNI COSI Members



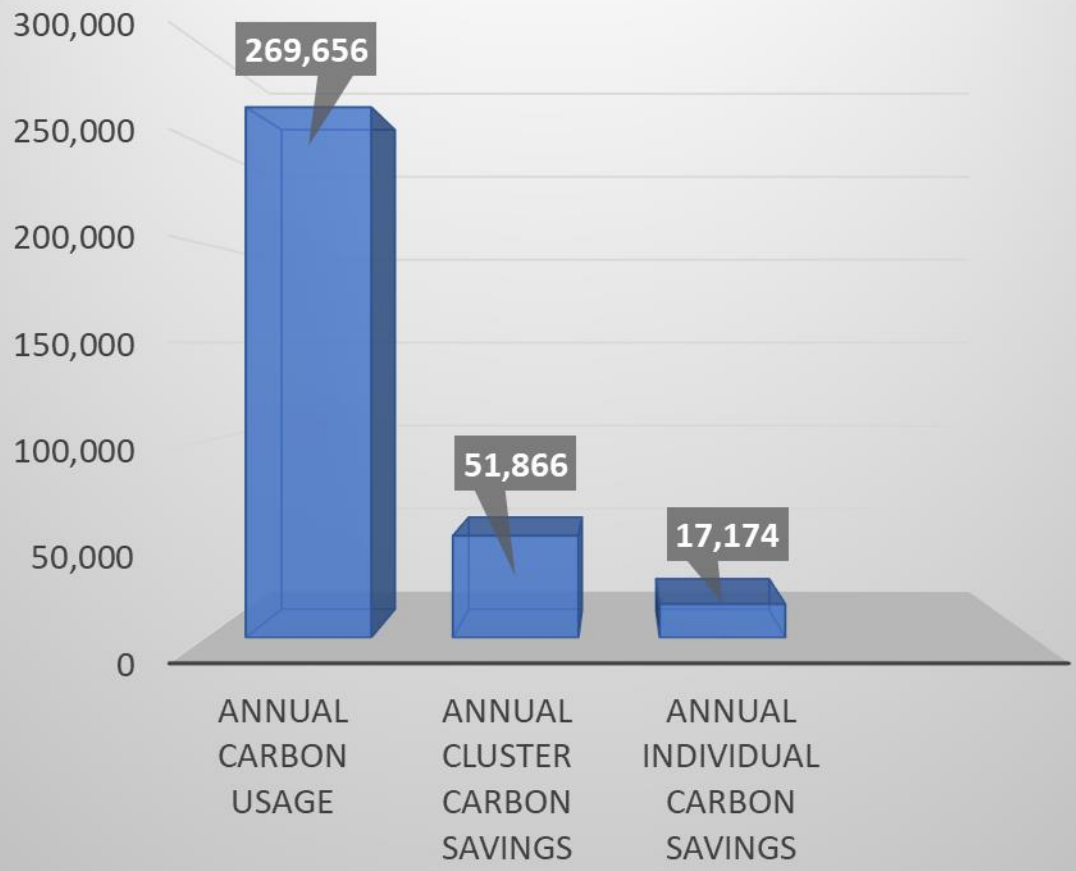
What could be achieved?

IDNI Clusters and COSI Members

IDNI Combined Clusters Monetary Savings Potential



IDNI Combined Clusters Annual Carbon Savings Potential (tCO2e)

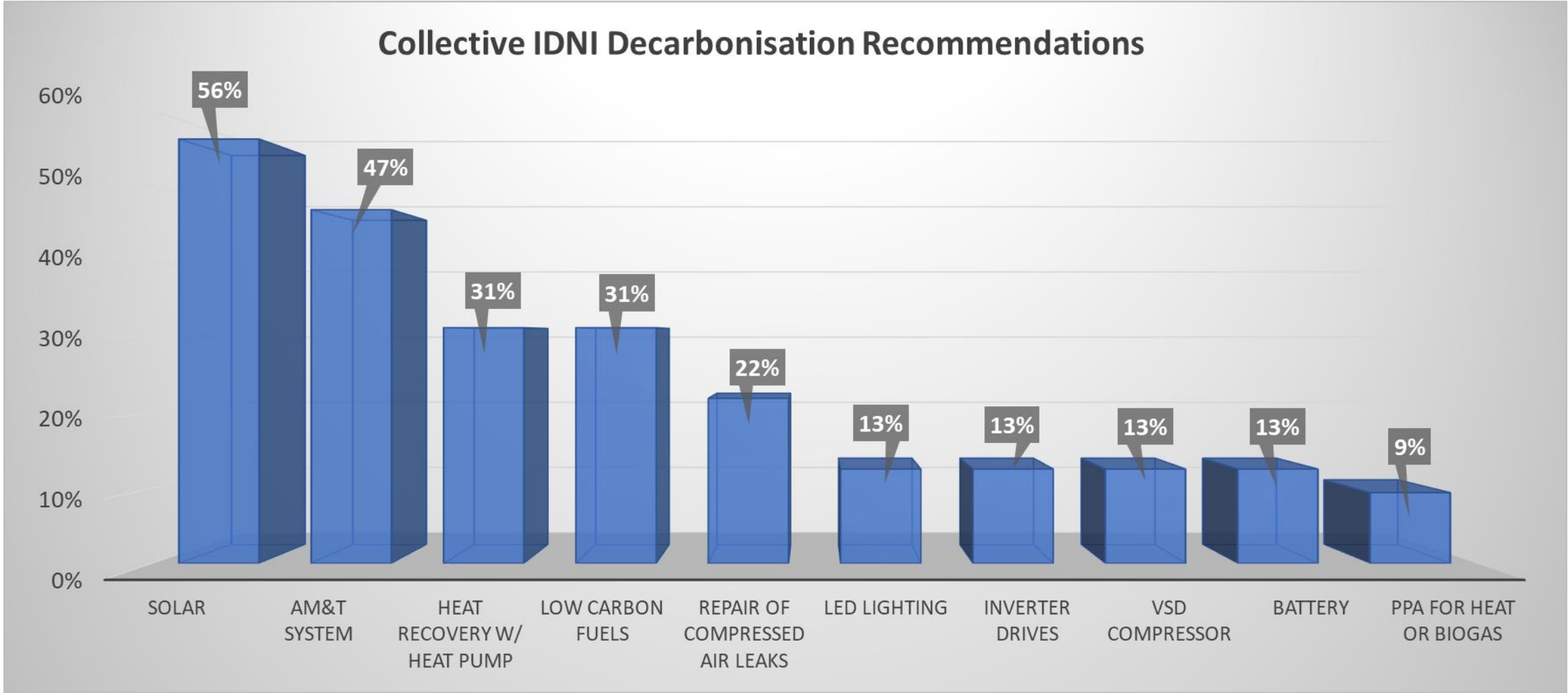


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What could be achieved?

IDNI Clusters and COSI Members



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Key Take Aways?

Carbon Savings
69,040 tCO₂e

A 25.6% reduction in GhG

Monetary Savings
£27,182,102

26.4% GhG reductions since 1990 – 48% 2030 Target

3 C's Clustering, Collaboration and Community is the key



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IDNI
Industrial Decarbonisation
Northern Ireland

Matthew Rhodes

Camirus

Industrial Decarbonisation for Northern Ireland (ID-NI) Insight Event

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IDNI: How and why to stay involved

Insights Event

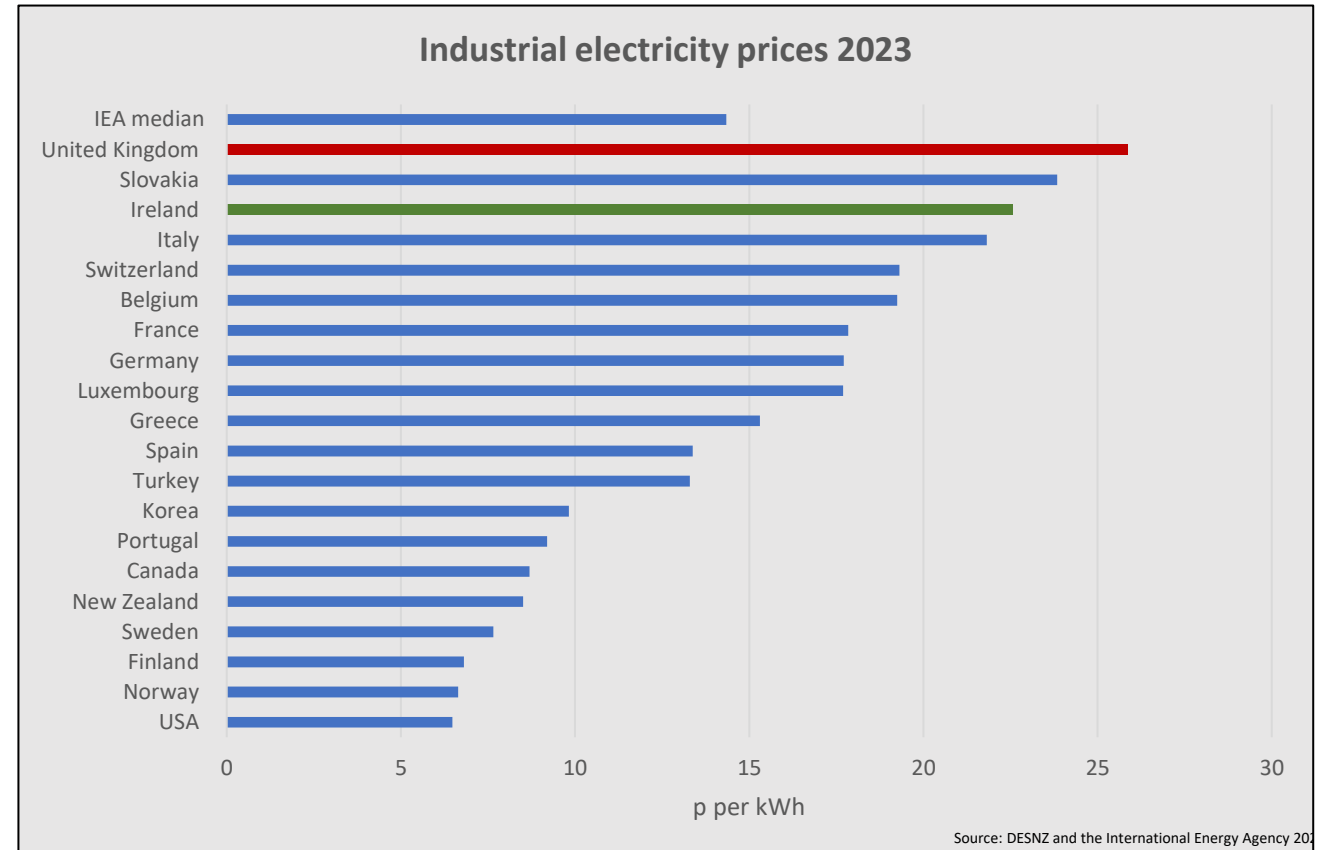
February 2025

The challenge is maintaining competitiveness in a changing world

- NI electricity costs are already holding back industry competitiveness*
- NIEN will invest ~£2bn+ of billpayer's money in network enhancement**
- **This investment needs to be targeted and efficient**
- How to do this?

* Energy is 2-10% of a typical manufacturing business' total costs. This means any company locating in the US immediately makes 1.5-7.5% more profit compared to locating in NI.

** These are the costs of increased electricity network capacity; hydrogen or carbon capture assets, even *before costs of companies investing in new equipment to cope with new fuels.*



Northern Ireland has the opportunity to learn from successful global experiences

- **Devolved powers over energy and transport**
- **Cooperative industrial culture and family firms**
- **Global digital hub**
- **Relatively good renewable resources (biomethane, wind, Irish Sea)**
- **Integrity of institutions (energy, political, economic bodies all have the same boundaries)**

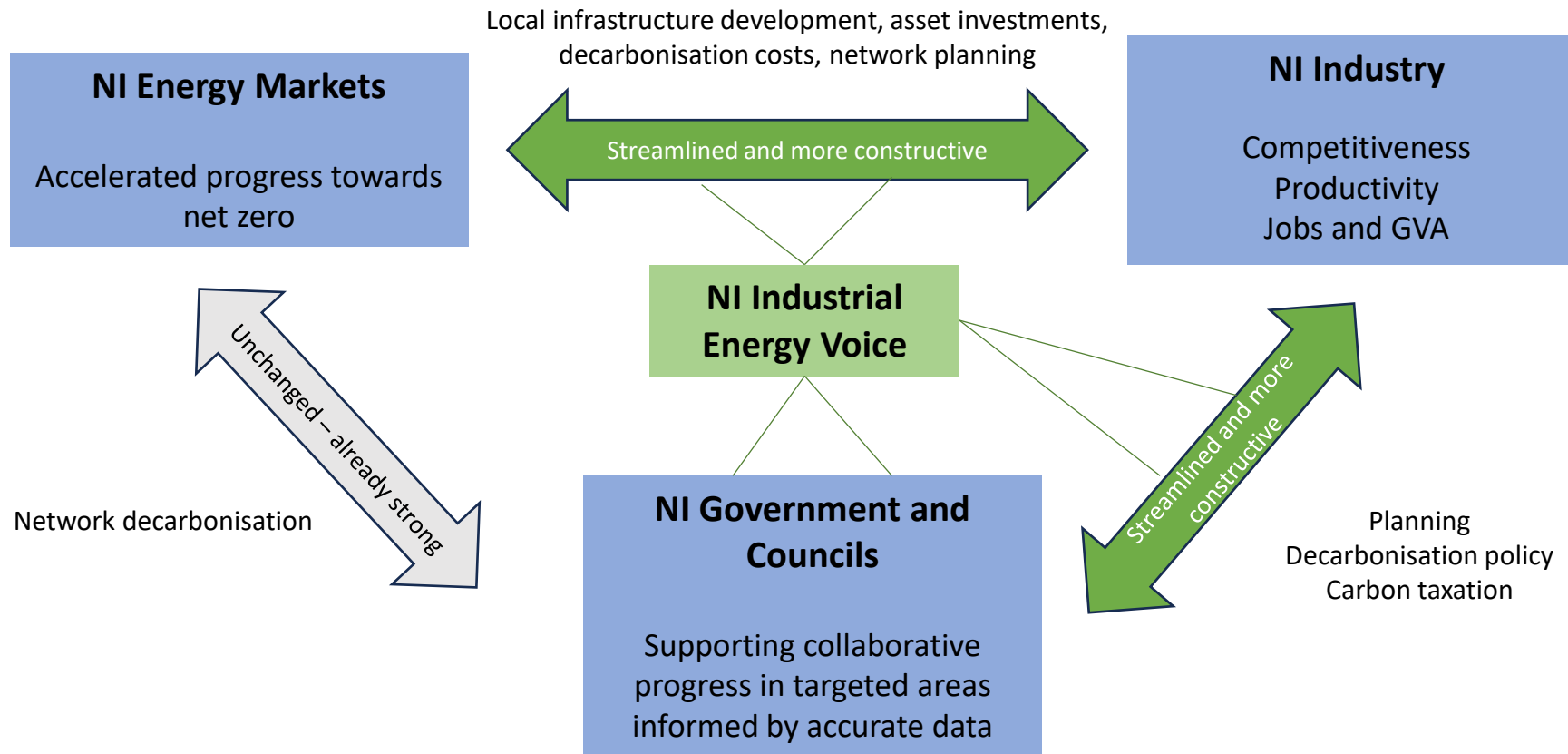
- Austrian energy communities model
- Geographical clustering and sharing of expertise between trade associations and industry groups (e.g., Basque cluster)
- An industrial voice to balance the energy (investor) megaphone and networks super-tanker
 - Infrastructure
 - Regulation
 - Carbon taxation (accounting)
 - Funding – subsidy and business models

Not topics most NI companies are eager or set up to engage in

Good projects will hit unnecessary barriers and delays without help

- Planning delays
- No capacity or specialist resources to develop projects
 - Companies don't know energy market or technologies; energy people don't know industrial sectors
 - Fuel switching or operational changes have biggest carbon and cost benefit but greatest business risk
- Perceived (or actual) innovation risk
- Unfamiliar and complex business models and intermediaries. Lack of trust.
- Complex energy regulations and market structures; who to deal with
- No whole economy, whole cluster and whole energy system view

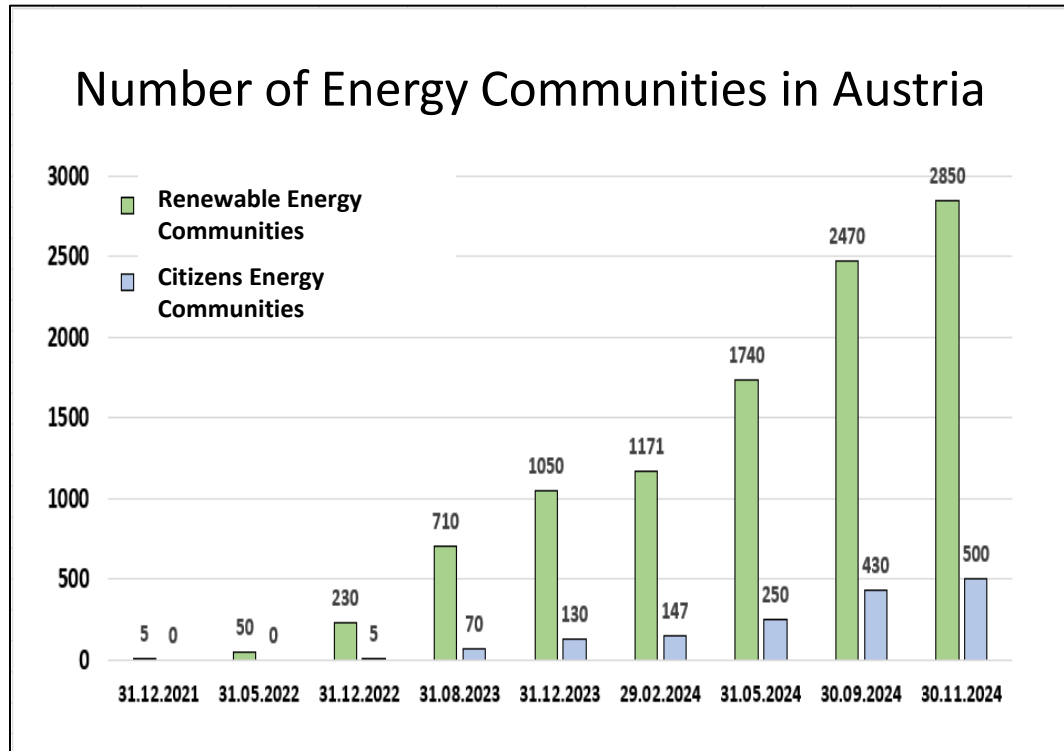
A coherent industry voice is critical – but often lacking



IDNI has created the foundations and mechanisms to help create this voice

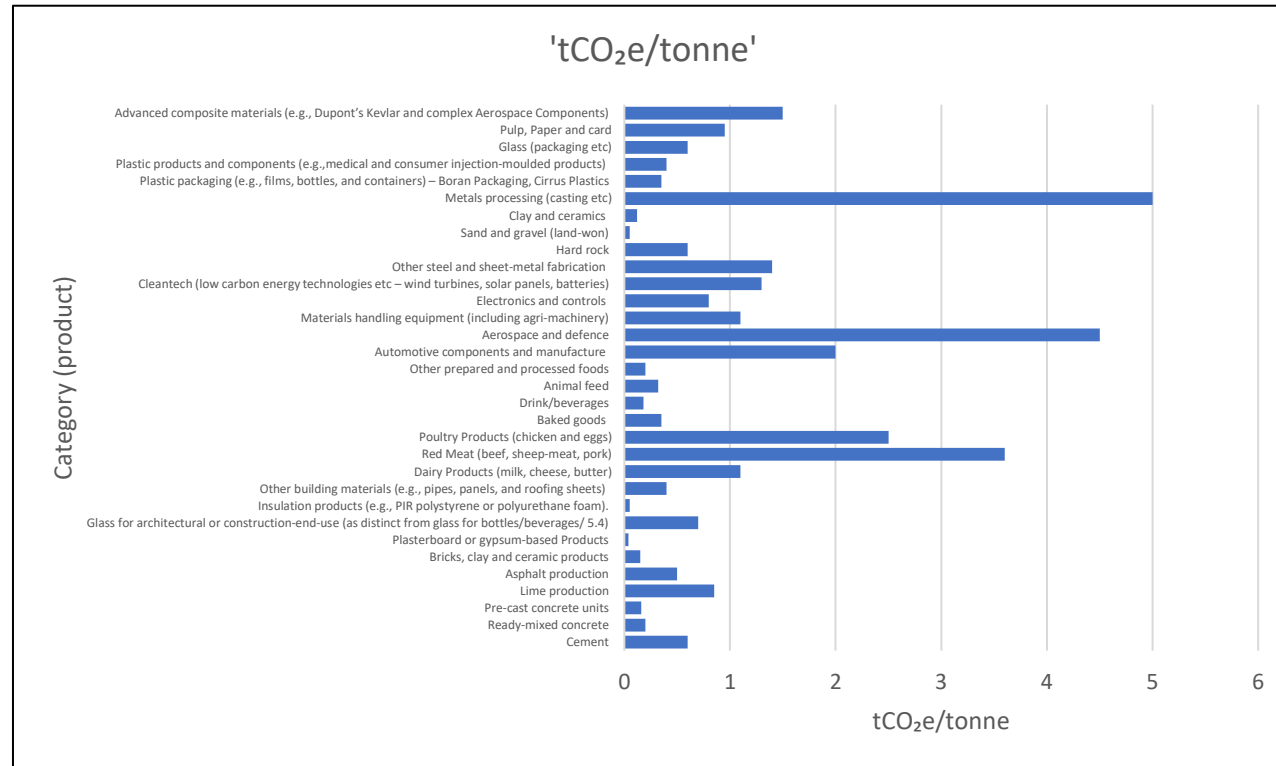
- Communities of shared interest (COSIs)
 - Geographical clusters
 - Whole NI Sectors
- Web tools via Knowledge-sharing platform (KSP)
 - Energy and carbon planning
 - Productivity and Emissions Tool (PET)
- Advisory Board
 - Bringing networks and industry together in constructive dialogue
 - Possible first step towards industrial energy agency

We have also looked globally



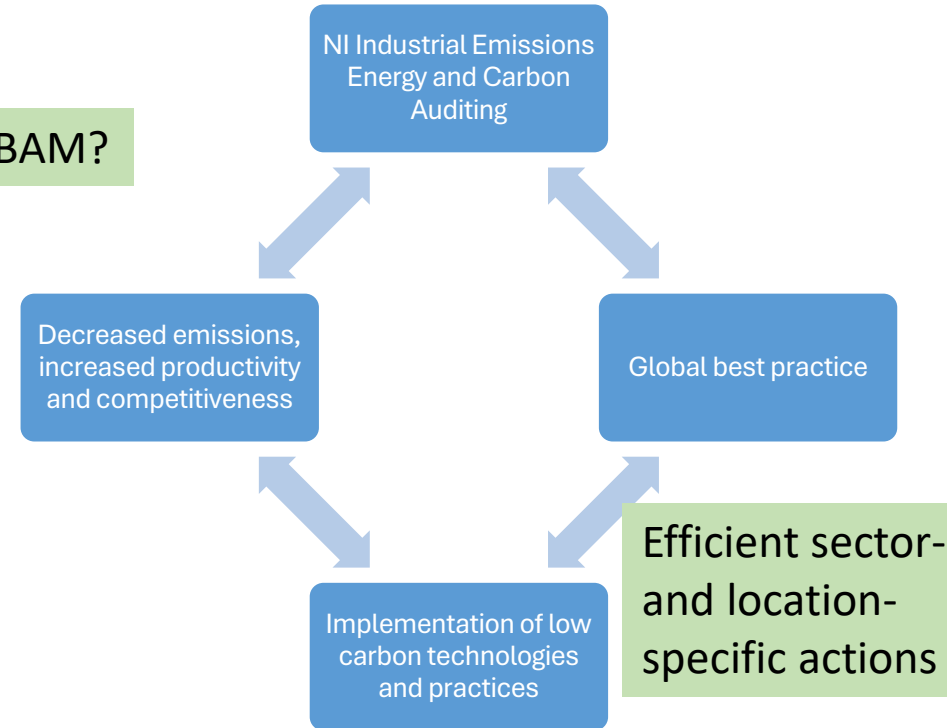
- The Austrians have encouraged investment in local renewables by allowing companies to sell power to their neighbours with lower network costs and system levies
- This reflects physical and commercial realities
- It doesn't have a noticeable impact on non-participating consumer bills

Sector-specific evidence is powerful for policy and should be useful to companies too



Global tariffs and carbon accounting?

CBAM?



Immediate next steps

- Form your own cluster or COSI
- Register on Knowledge Platform; look at tools; have an audit to populate them
- Get involved via clusters bid(s)
- See demo on Camirus/Pro Enviro stand

ID- NI Initiative Update

Q&A

Eugene Heaney

Invest NI

Matthew Rhodes

Camirus

Northern Ireland Industry IDNI Experience

Wednesday 19th February

Glenavon Hotel, Cookstown



Northern Ireland Industry IDNI Experience

Panel Session

Roisin McCabe

Specdram

Hannah Miskimmon

Northstone

John Kennedy

Creagh Concrete

Global Best Practices in Industrial Decarbonisation

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Eugene Heaney

Invest Northern Ireland

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Catherine McHale

ESB

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Energy for generations

Invested in Net Zero

Renewables



Zero Carbon Dispatchable Power Generation



Hydrogen



Sub Sea Storage



Delivering Hydrogen & Storage



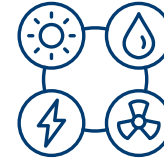
ESB is now an established leader of Hydrogen in Ireland, influential in policy and delivering credible projects

- Policy influence
- Kestrel storage
- Lighthouse Project
- Proof of Concepts



Initial investment in the UK will provide momentum for our Hydrogen ambitions

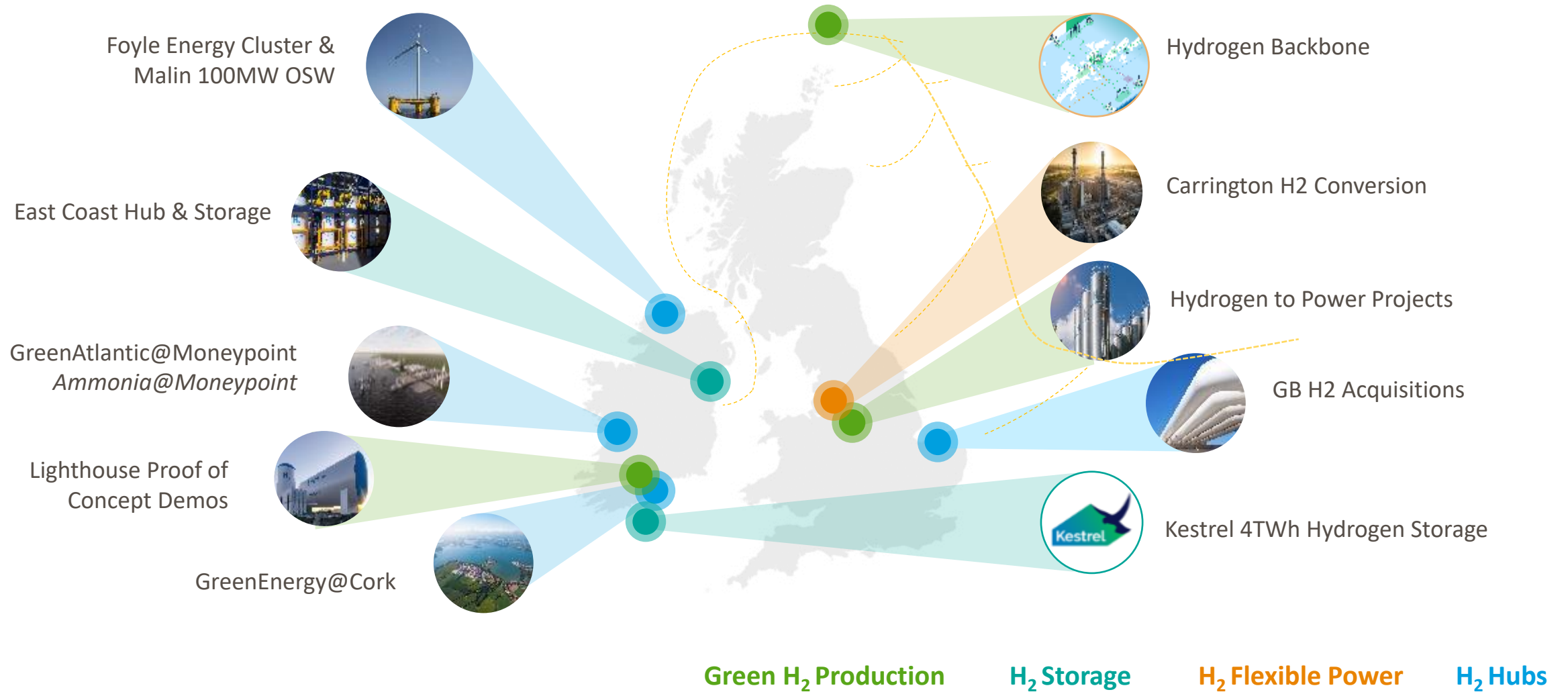
- Acquisitions
- Carrington Conversion
- Hydrogen Backbone
- Hydrogen to Power



Delivering Energy Hubs enables OSW, Hydrogen Storage and Zero Carbon Dispatchable Generation

- GreenAtlantic@Monyepoint
- GreenEnergy@Cork
- HyNet (Carrington)
- Foyle Hub
- Dublin Hub

Delivering Net-Zero – Hydrogen, Ammonia and Long Term Storage



HyNet North West

**Delivering on
Clean Power 2030 and
Enabling re-industrialisation**

hynet.co.uk

HyNet North West infrastructure



HyNet Infrastructure

- CO₂ transport and storage facilities
- Facilities to capture CO₂ emissions
- Low-carbon hydrogen production
- A hydrogen pipeline network and salt caverns in which hydrogen can be stored ready for use

Demand-led decarbonisation CCS and H₂ offtake

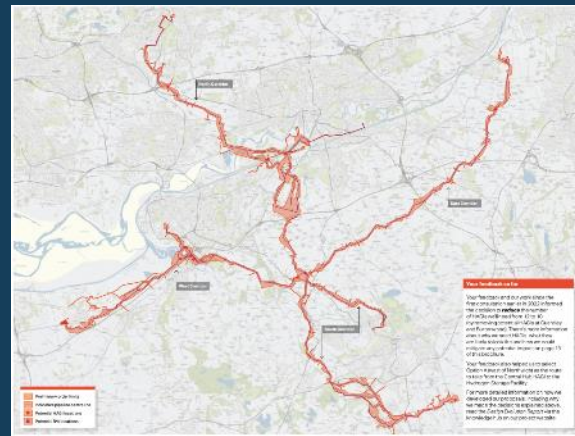
Unlocking new low-carbon growth opportunities for the automotive, chemical, shipping, glass, food, material, building material and energy sectors, including:



HyNet: A Full Chain Hydrogen Ecosystem



H₂ Production



H₂ Network



H₂ Storage



H₂ Offtakers

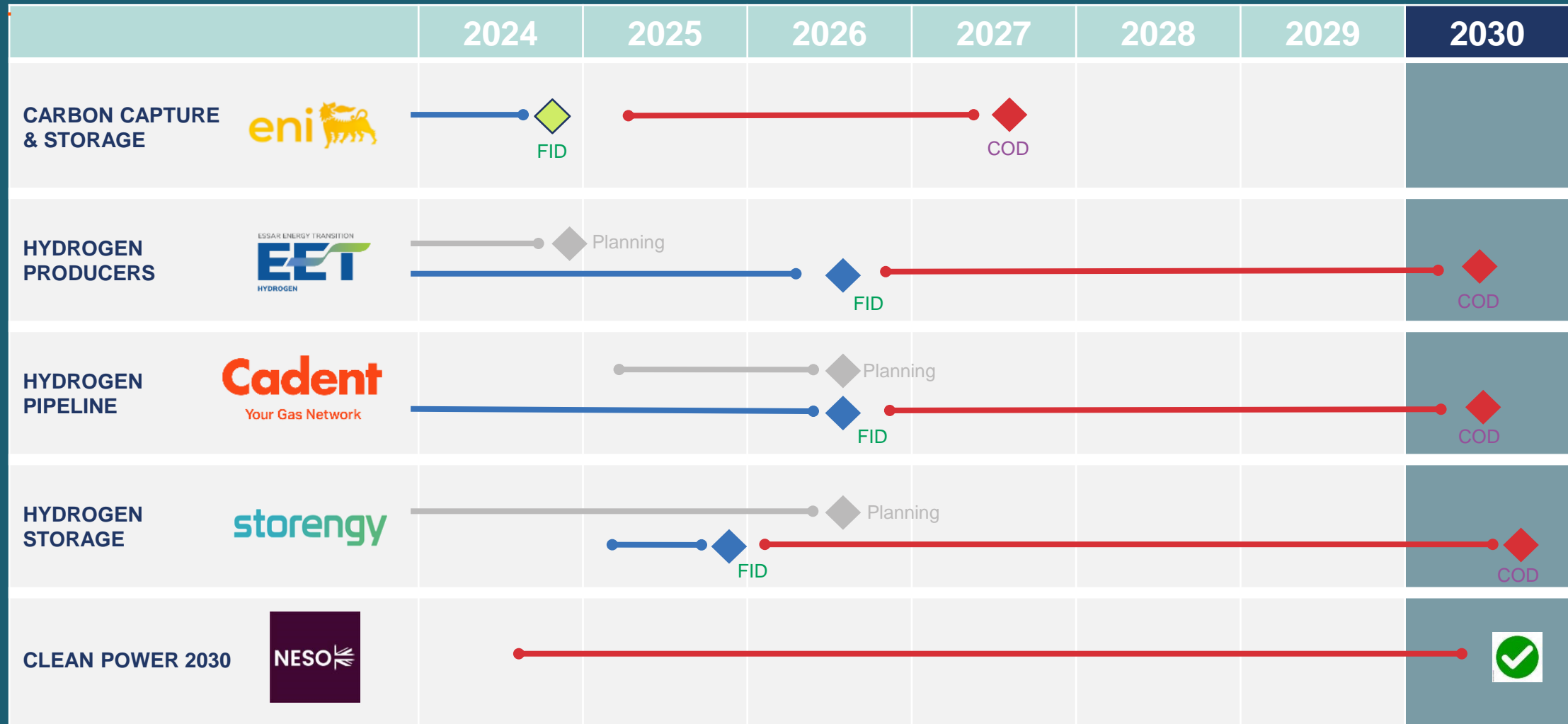
- EET Hydrogen delivering CCUS enabled H₂. First 350MW Track 1 Anchor project, 1GW T1X, FEED completed
- Grenian & other electrolytic H₂ projects across region

- 100km+ of dedicated hydrogen pipeline
- Designed to distribute over 30TWh of hydrogen
- Finalising FEED & Consent underway

- Capable of storing 1300GWh of energy
- Most advanced H₂ store in the UK: Finalised FEED and consent

- Over 30 industrial and dispatchable power off-takers
- World leading demonstrations of fuel switching (Glass, FMCG, Aluminium recycling, & others)

The consortium has an aligned objective to commence commercial operations by 2030, aligned with Clean Power ambition



UK Government CCS Announcement

4th October 2024

Nearly £22bn pledged for carbon capture projects



DARREN STAPLES/PA

The prime minister made the announcement on a visit to the North West with Rachel Reeves and Ed Milliband

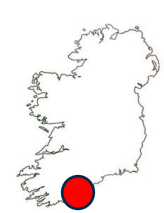




Energy for generations

HYDROGEN CLUSTERS KEY TO NET ZERO BY 2040





(South) Cork Cluster



- Green H2 production from electrolysis
- Large scale battery storage
- H2 compression
- H2 storage
- Offshore wind
- Flexible H2 power generation
- H2 fuelling for transport
- Renewable methanol, diesel, sustainable aviation fuel, green ammonia production
- Green energy intensive industries in new energy park
Eg. data centres, electrolysis
- industrial H2 user
- Green fuel shipment
- Initial phase of H2 pipeline
- - - Future phase of H2 pipeline



Cork Energy Cluster

- Collaboration to deliver on a common strategy and goals -

Decarbonise Pharma Industries in the Harbour with Green H2

H2 fuelled generation @Aghada and @Whitegate

Green H2, DAC/E-fuels, biofuel and Ammonia production from Green H2 @ Irving Oil Refinery

H2 Supply to Cork Renewable Transportation Hub

H2 Compression @Aghada Power Station connected to Kinsale Storage

Subsea Cables bringing Offshore Wind to Aghada

Hydrogen Pipeline connecting Kinsale Gas Field Storage to Aghada

Large scale Battery Energy Storage & Sync Comp @ Aghada to support Wind

Export Facility Goes here

Green H2 Production @Aghada

Green energy intensive industries in new 'Energy Park' - GW scale electrolysis, data centres



Peter Barrow Photography



Thank You

Ainara Raton

SPRI

Industrial Decarbonisation for Northern Ireland (ID-NI) Insight Event

Wednesday 19th February

Glenavon Hotel, Cookstown

Net-Zero Basque Industrial Super Cluster

SPRI

February 2024



EUSKO JAURLARITZA
GOBIERNO VASCO

INDUSTRIA, TRANSIZIO
ENERGETIKO ETA
JASANGARRITASUN SAILA
DEPARTAMENTO DE INDUSTRIA,
TRANSICIÓN ENERGÉTICA Y
SOSTENIBILIDAD



The **Net-Zero Basque Industrial SuperCluster** aims to accelerate the path to net zero emissions in the Basque Country, fostering energy supply decarbonization and energy efficiency in the industrial sectors while creating market opportunities based on the scale-up of the new technologies and innovative services.

Basque Industry
5,7 Mtn CO2e
(34% of Basque emissions)



5 industries



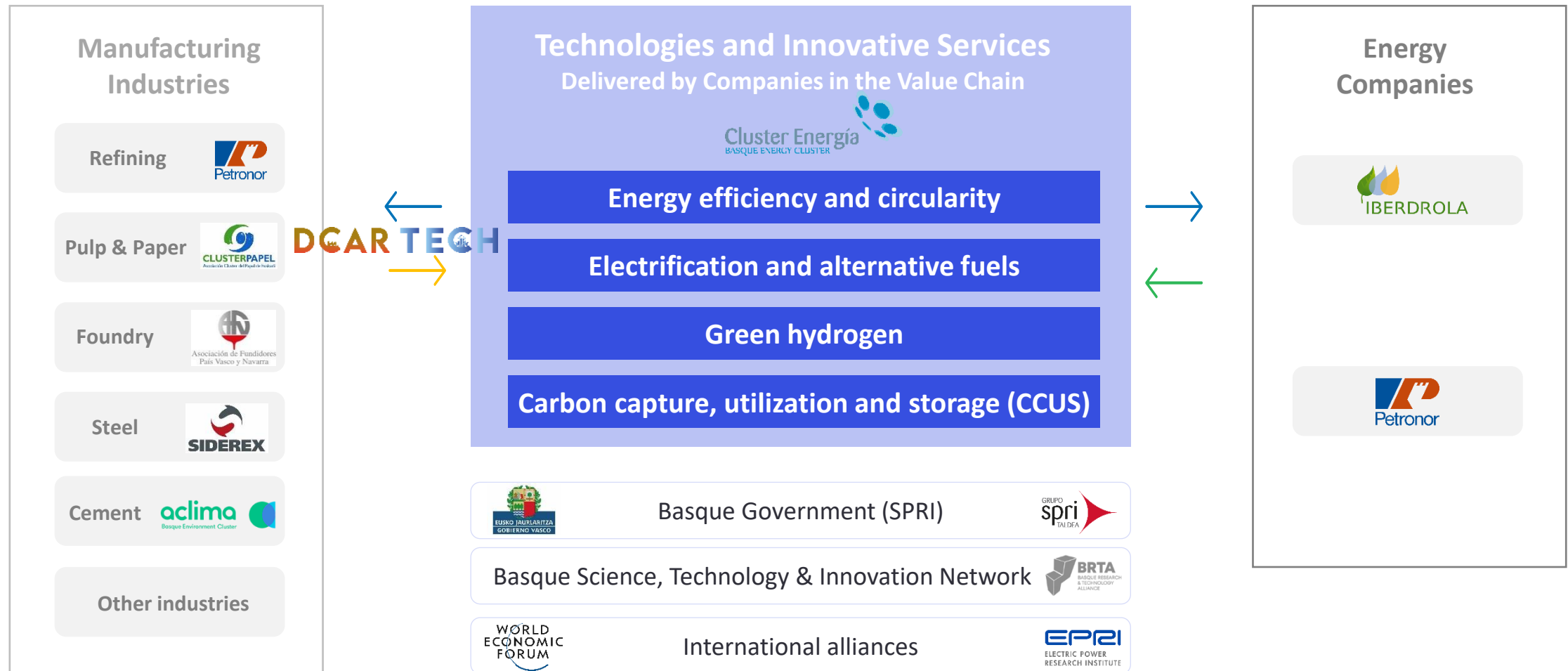
67%
of industrial GHG emissions

- **Collaboration and commitment** between the **government and the key energy companies** operating in the region.
- Search for **common objectives** to enable the **development of zero balance technologies**.



- **Super Cluster** because **it integrates the industrial associations** already operating in the Basque Country.
- With an **initial focus** on those industries with higher emissions (**pulp & paper, cement, refining, steel and foundry**), but **intention of progressively expanding to the rest of the industries**.

The SuperCluster aims at developing a robust, innovative industrial ecosystem where **technology innovations serve as key driver** of the energy transition and decarbonization.



With the creation of the **Net-Zero Basque Industrial SuperCluster**, the strategy for the decarbonisation of industrial activity in the Basque Country joins the **World Economic Forum project Transitioning Industrial Clusters** towards Net-Zero.

33 Industrial Clusters from 16 Countries



- 1 Greater St. Louis and Illinois Regional Clean H2 Hub
- 2 H2Houston Hub
- 3 Louisiana Future Energy Cluster
- 4 National Capital Hydrogen Center
- 5 Ohio Clean Hydrogen Hub Alliance
- 6 Cartagena Industrial Cluster
- 7 Port of Açu Low Carbon Hub
- 8 Andalusian Green Hydrogen Valley
- 9 Canary Islands Industrial Cluster
- 10 Net-Zero Basque Industrial Super Cluster
- 11 HyNet North West
- 12 Solent Cluster
- 13 Zero Carbon Humber
- 14 Tranzero Initiative
- 15 Brightlands Circular Space
- 16 Port of Rotterdam
- 17 Port of Antwerp-Bruges
- 18 DKarbonation
- 19 Saraburi Sandbox
- 20 Ordos-Envision Net Zero Industrial Park
- 21 Sanjiang New Area Industrial Park
- 22 Tianjin Economic-Technological Development Area
- 23 Kawasaki Carbon Neutral Industrial Complex
- 24 Jababeka Net-Zero Industrial Cluster
- 25 Indo-Pacific Net-zero Battery-Materials Consortium
- 26 Hunter Region
- 27 Western Trade Coast (Kwinana Industries Council)
- 28 Gopalpur Industrial Park
- 29 Kakinada Cluster
- 30 Kerala Green Hydrogen Valley
- 31 Mumbai Green Hydrogen Cluster
- 32 Mundra Cluster
- 33 Jubail Industrial City



832 Mt CO₂

Abated emissions represented



4.3 million

Direct/indirect job represented

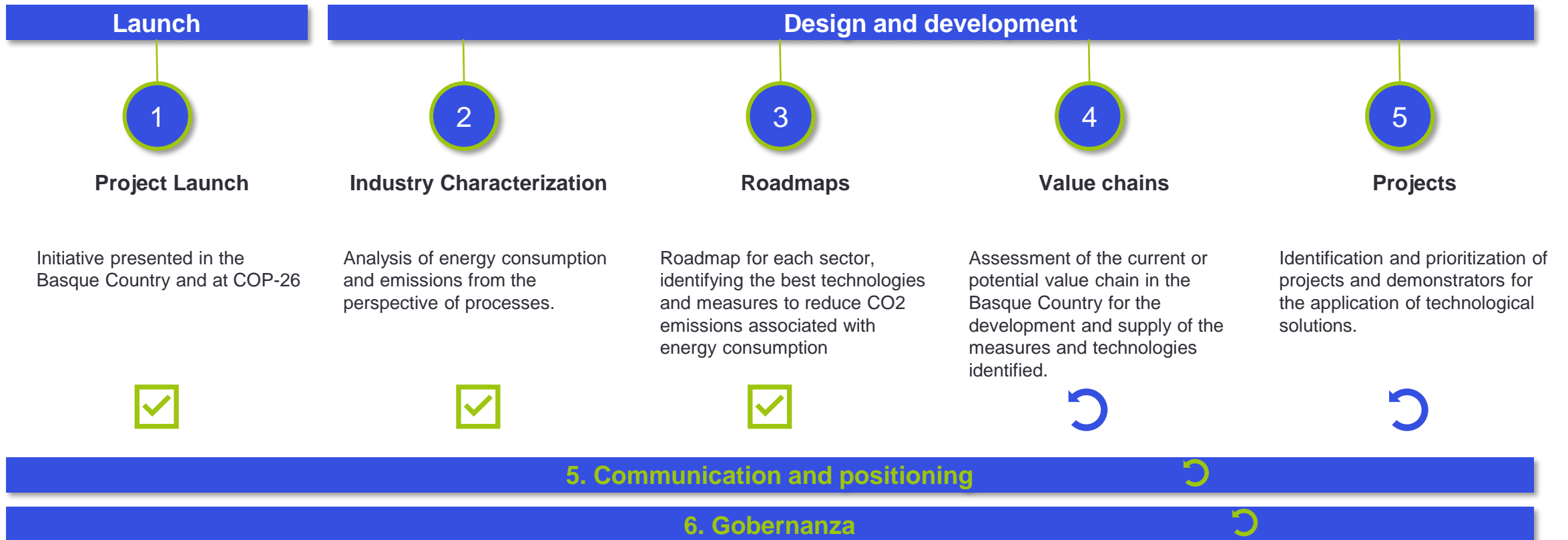


\$492 billion

GDP contribution represented

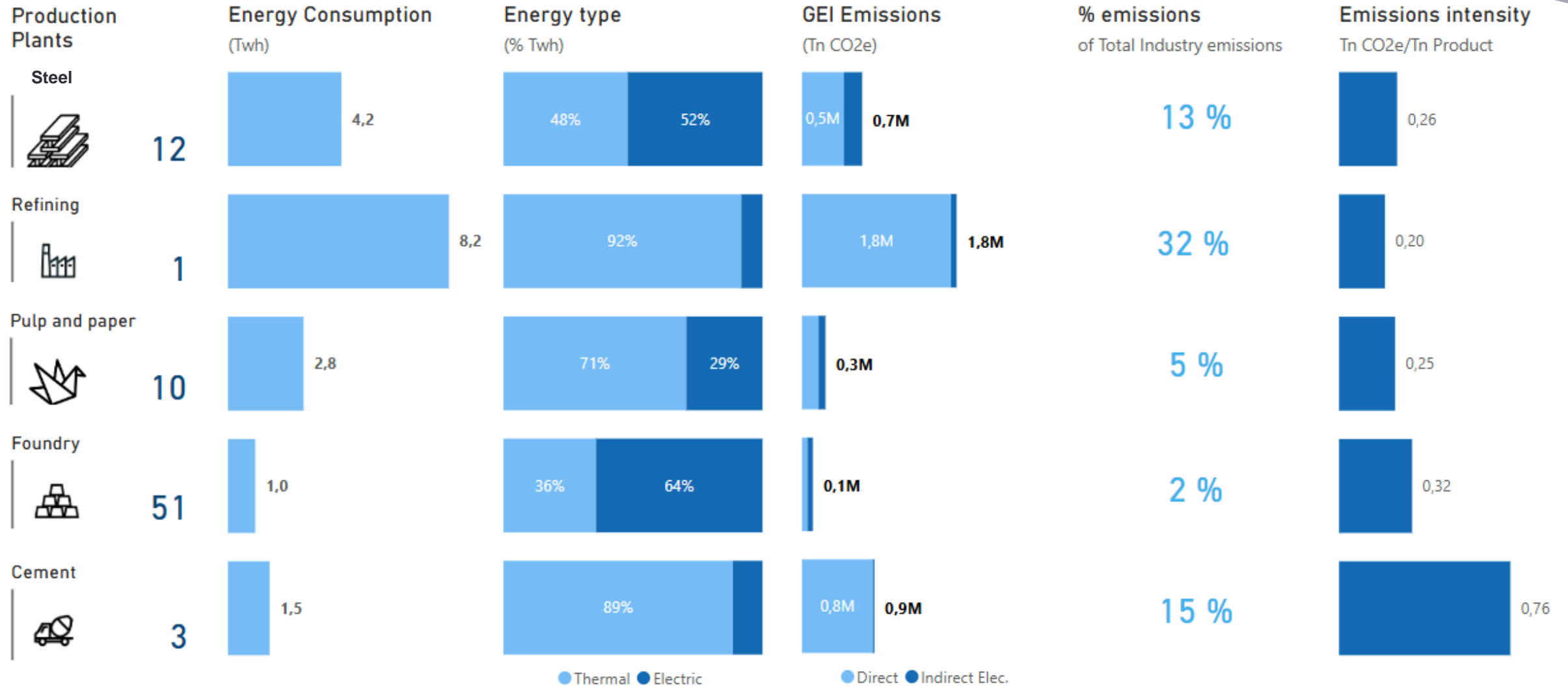
* Impact key performance indicators represent CO₂ e emissions, jobs and GDP/economic data reported by a limited number of signatory clusters.

Since its **presentation at COP26**, the Super Cluster's activity has been developed in four technical phases and two continuous lines of work that allow its deployment at local and international level.



The characterization is focused on energy consumption and processes with higher emissions of 5 industrial sectors

2023 data



A **decarbonization roadmap** was prepared for each industry. The measures identified were classified according to their level of technological maturity and the WEF classification.

Technological measures

Measures in **need of technological development** Low level of maturity that will require developments in the coming years. Identifying **Technology Challenges** with SPRI Support

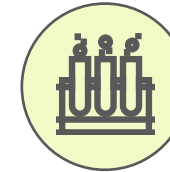
Commercially available measures Based on technologies with a high level of **technological maturity**, already available in the industry

Non-technological measures Based on different management, regulation, and procurement solutions that have a direct or indirect impact

Strategic Lines



Energy efficiency and circularity



Green hydrogen



Electrification and renewable fuels



Carbon capture, use and storage

List of technological measures in need of technological development and commercially available and cumulative contribution of each of the decarbonization axes.



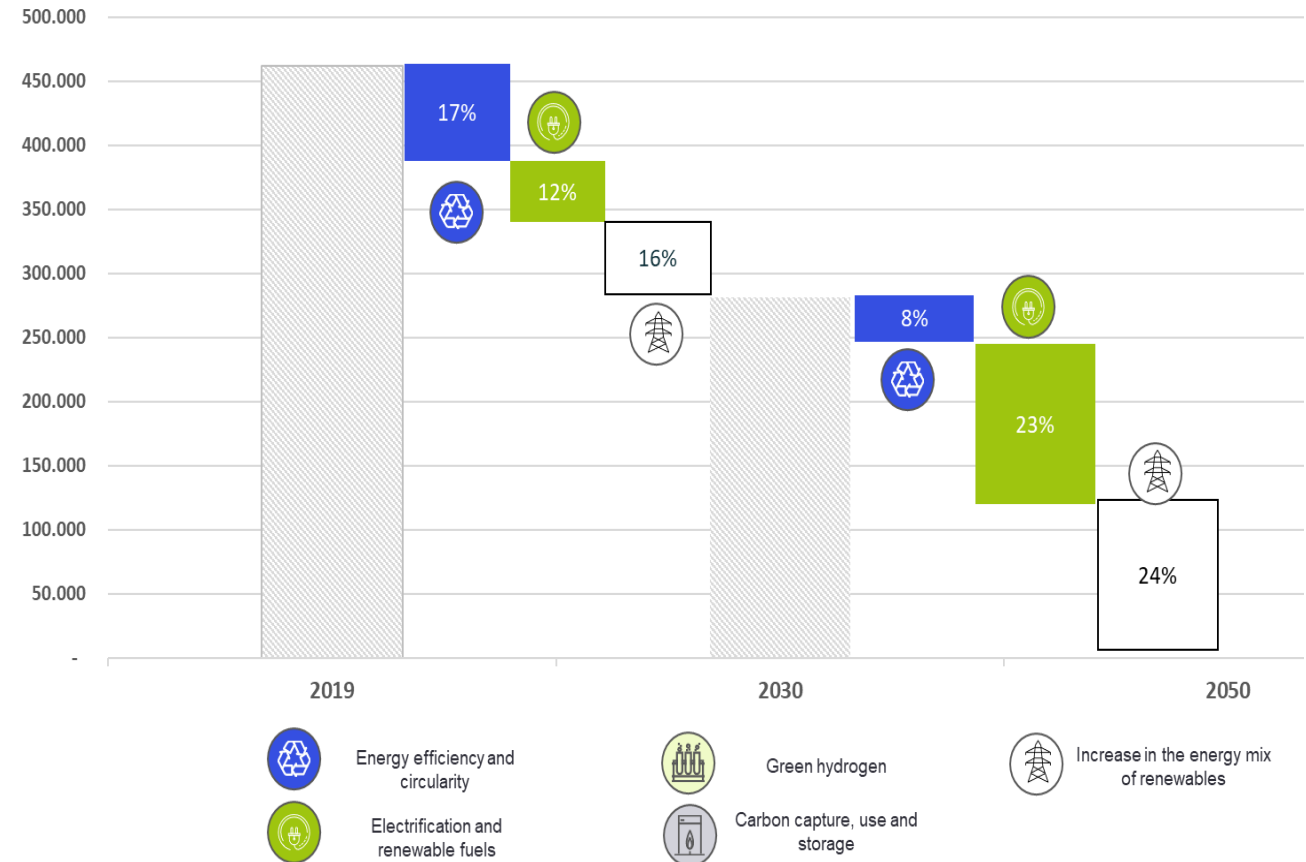
Energy efficiency and circularity

- 1. Smooth pulping process.
- 2. Deep eutectic solvent.
- 3. Innovative mechanical drying systems.
- 4. Use of pulping enzymes.
- 5. Cellulose micro-nanofibers.
- 6. Use of non-wood fibers.
- 7. Digitalization and AI for process control.
- 8. Use of conical refining techniques.
- 9. Increased use of recycled pulp.
- 10. Process heat recovery.



Electrification and alternative fuels

- 11. Electrification of the process by means of heat pumps.
- 12. Drying by electrical forces.
- 13. Gasification of waste and sludge from the water treatment plant.
- 14. Pyrolysis of by-products.
- 15. On-site renewable electricity generation.



List of technological measures in need of technological development and commercially available and cumulative contribution of each of the decarbonization axes.



Energy efficiency and circularity

- 1. Digitalization and AI for process control.
- 2. Ordinary Portland cement from new non-carbonated limestone fuels.
- 3. Use of oxycombustion.
- 4. Optimization of fuel properties.
- 5. Alternative additions and their activation.



Electrification and alternative fuels

- 6. Electrolyzer for the decarbonization of calcium carbonate before clinker production in the furnace.
- 7. Electrification of the clinkerization process by means of electrical forces and microwave heating.
- 8. Co-processing of refuse-derived fuel (RDF).



Green hydrogen

- 9. Partial use of hydrogen as hydrogen in the furnace



Carbon capture, use and storage

- 10. Process Carbon Capture
- 11. Indirect heating (separate stream furnace) with capture

Measures in need of technological development



List of technological measures in need of technological development and commercially available and cumulative contribution of each of the decarbonization axes.



Energy efficiency and circularity

- 1. Generation of advanced biofuels from waste.
- 2. Digitalization and AI for process control.
- 3. Exhaust gas heat recovery or process waste heat.
- 4. Energy recovery in pressure jumps.
- 5. Combined AC/DC fields to desalinate crude oil.
- 6. Generation of biogas from urban waste (substitution of cogeneration gas).



Electrification and alternative fuels

- 7. Electrification of heat through heat pumps and absorption machines.
- 8. Generation of synthetic fuels from green hydrogen and CO2
- 9. Second and third generation ethanol production



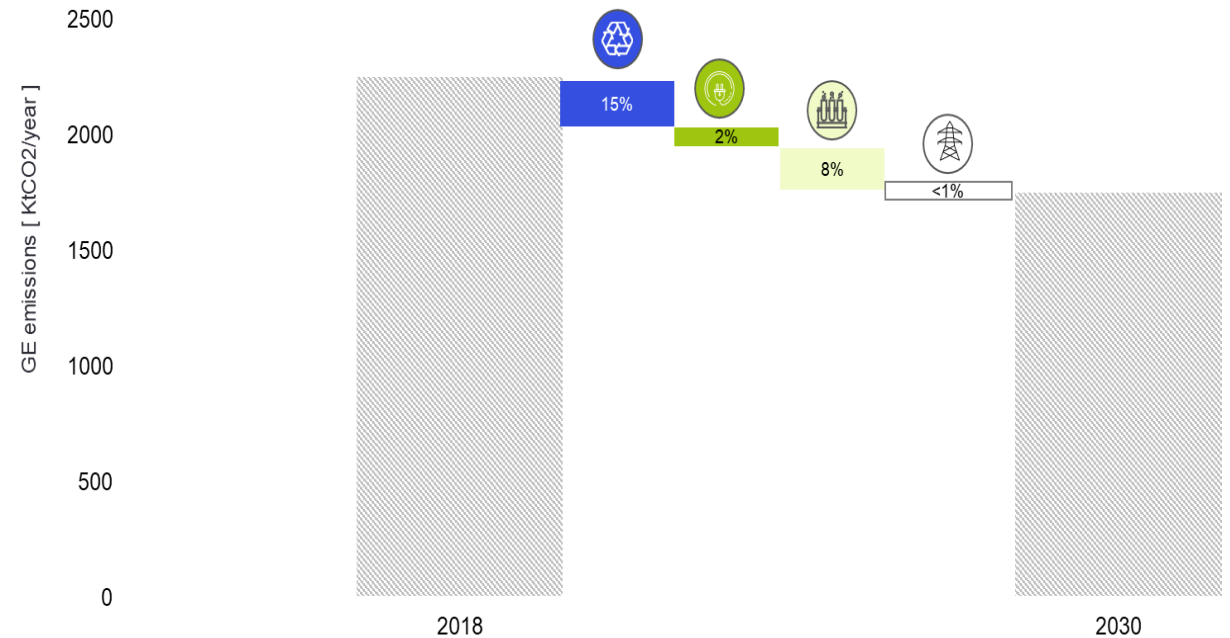
Green hydrogen

- 10. H2 production plant by electrolysis.
- 11. Production of H2 and alternative fuels from biomass gasification.



Carbon capture, use and storage

- 12. Process Carbon Capture



- Energy efficiency and circularity
- Electrification and alternative fuels
- Green hydrogen
- Carbon capture, use and storage
- Increase in the energy mix of renewables

List of technological measures in need of technological development and commercially available and cumulative contribution of each of the decarbonization axes.

Energy efficiency and circularity

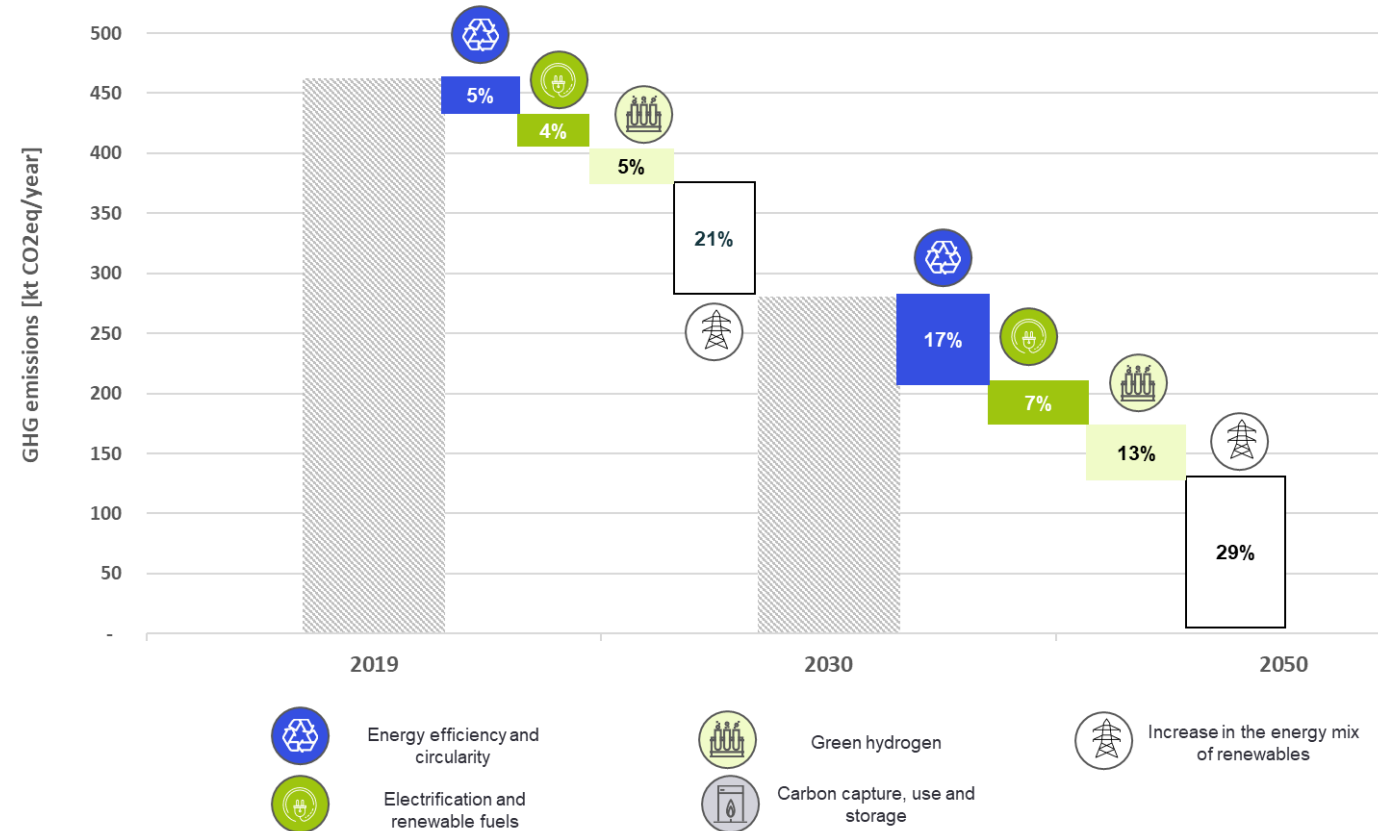
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Electrification and alternative fuels

- 7. Electrification of heat through heat pumps and absorption machines.
- 8. Generation of synthetic fuels from green hydrogen and CO2
- 9. Second and third generation ethanol production

Green hydrogen

- 10. Green hydrogen consumption



List of technological measures in need of technological development and commercially available and cumulative contribution of each of the decarbonization axes.

Energy efficiency and circularity

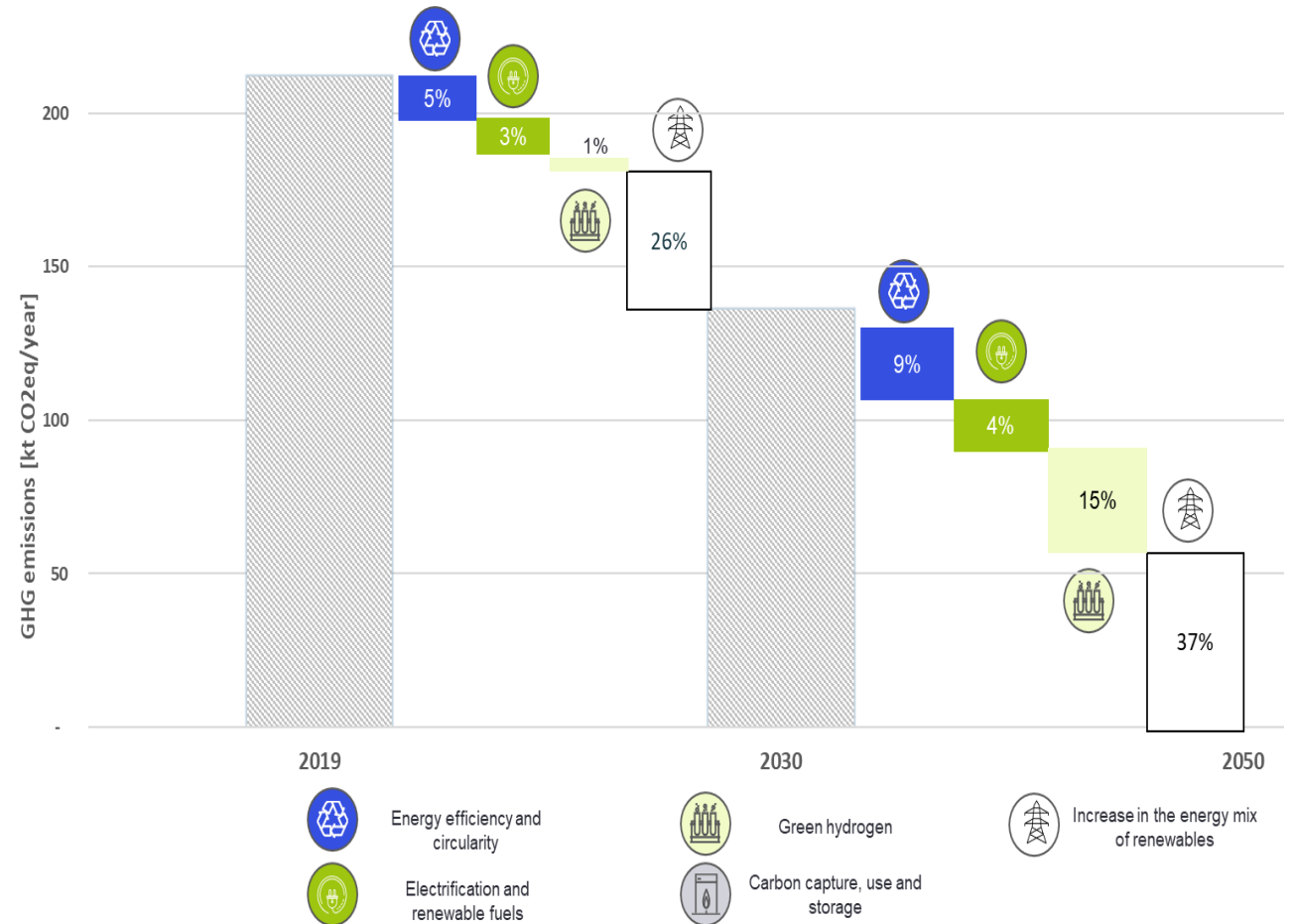
- 1. Digitalization and AI for process control
- 2. Heat recovery from exhaust gases and other waste heat.
- 3. Oxycombustion.
- 4. Combustion optimization through gas control and flame visualization.
- 5. Digitalisation for better sorting and greater use of recycled raw materials
- 6. Recovery of metals in the production process
- 7. High efficiency burner.
- 8. Additive manufacturing.

Electrification and alternative fuels

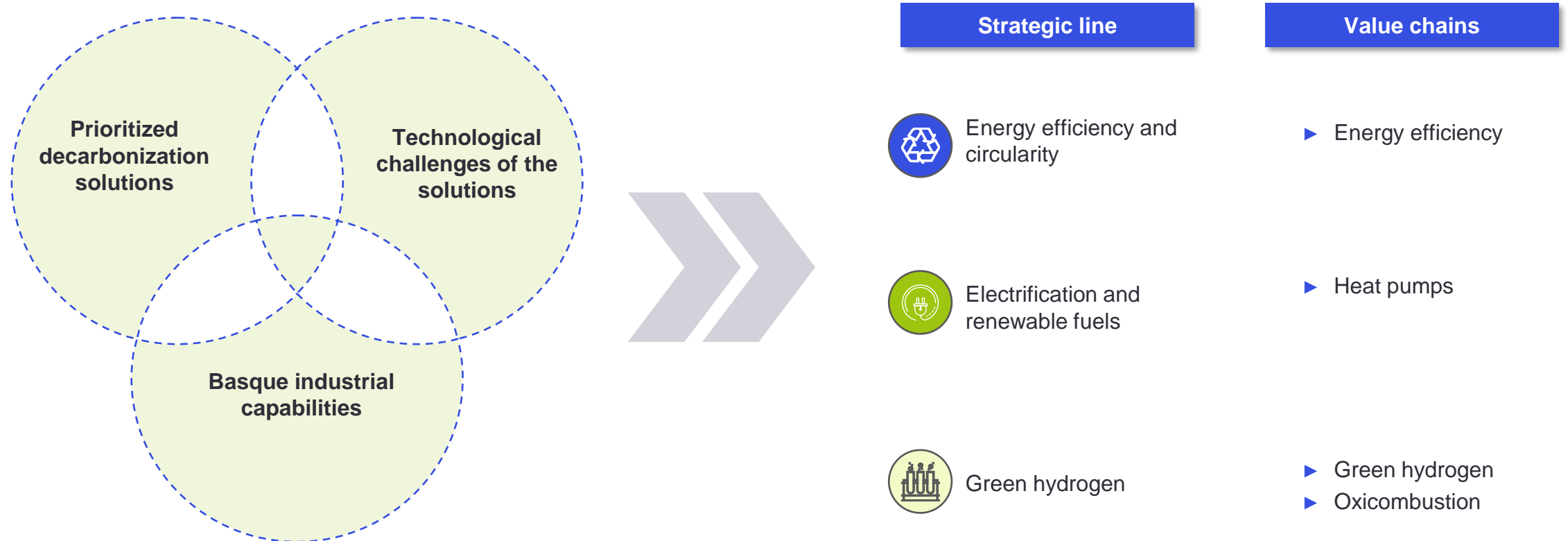
- 9. Inductive furnaces.
- 10. Use of biogas.
- 11. On-site renewable power generation
- 12. Use of microwave technologies

Green hydrogen

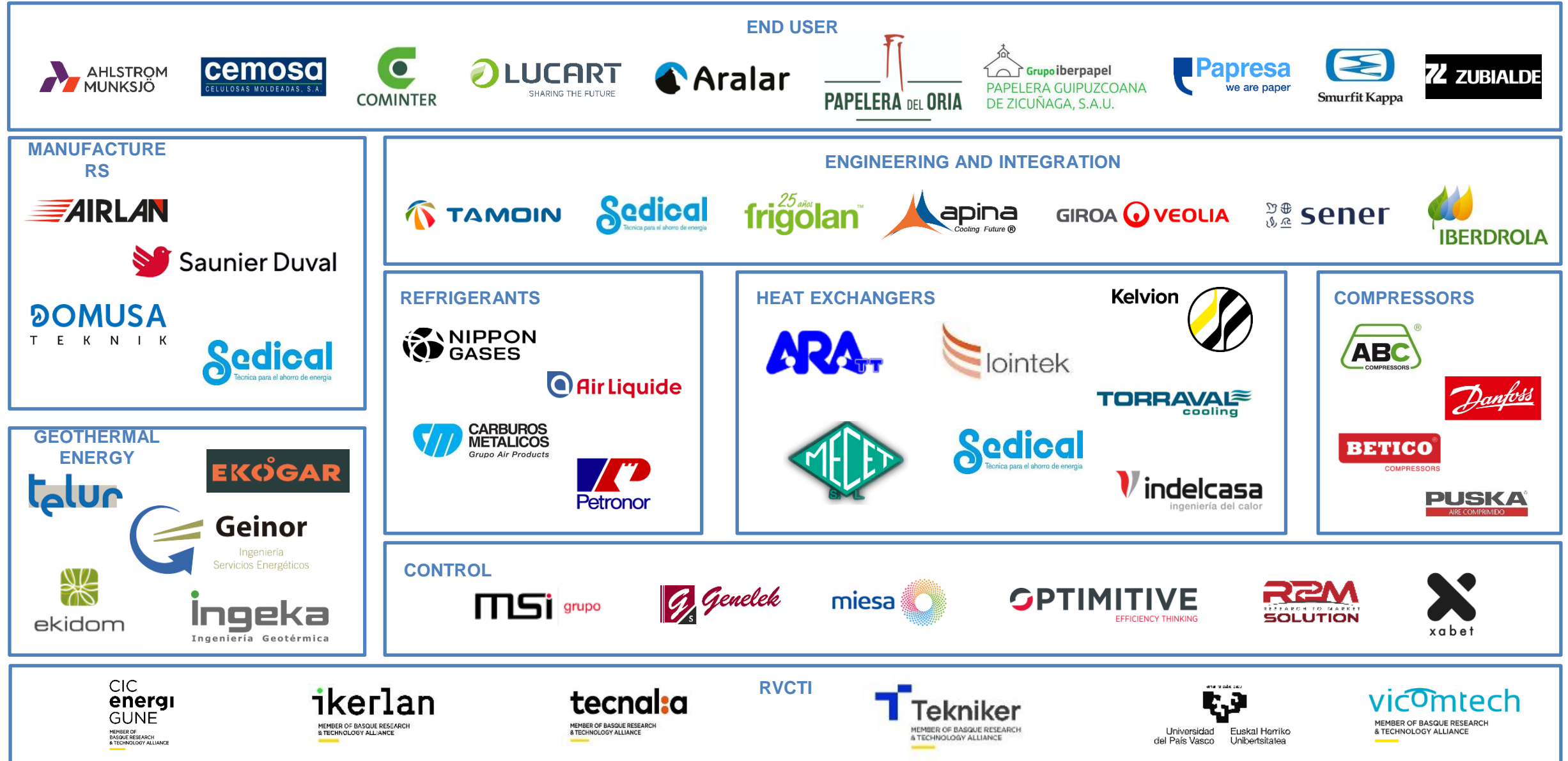
- 13. Green hydrogen consumption



In PHASE 3, the **value chains** of the solutions prioritised in the previous phase were characterised, by identifying Basque companies with capabilities on those areas.



Value Chain: Heat Pump



Value Chain: Energy Efficiency

AUDITS, MONITORING AND ENERGY MANAGEMENT

<p>ENERGY AUDITS</p>	<p>MEASUREMENT AND VERIFICATION OF CONSUMPTION</p>	<p>ENERGY MANAGEMENT</p>
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ENERGY SERVICE COMPANIES

ENERGY EFFICIENCY MEASURES

<p>HEAT RECOVERY</p> <p>ENGINEERING</p>	<p>DIGITALIZATION</p>	<p>AUXILIARY FACILITIES</p> <p>COMPRESSED AIR</p>
<p>EXCHANGE EQUIPMENT</p>	<p>HOT WATER/STEAM</p>	

SELF-CONSUMPTION INSTALLATIONS

<p>PHOTOVOLTAIC SOLAR</p>
<p>GEOHERMAL ENERGY</p>

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Value Chain: Oxy- Combustion

END USER

OVENS

OXYGEN

BURNERS

REFRACTORY

RVCTI



Value Chain: Green Hydrogen

R+D ORGANIZATIONS











SUPPORT NETWORK



The initiative is complemented by the implementation of several mechanisms to foster industrial decarbonization.

BASQUE COUNTRY	Support by GRANTS	Support by TAX DEDUCTION
 <p>Support for R&D&I</p>	<ul style="list-style-type: none"> ▪ Programa Elkartek (I+D RVCTI) – SPRI ▪ Programa Hazitek (I+D empresarial) - SPRI ▪ Fast Track Innobideak 2024 - Ayudas SPRI ▪ Horizon Europe – European Commission 	<p>Technical Qualification Reports for Tax Effects for R&D and Innovation projects with technological advancement</p>
 <p>Support for INVESTMENT</p>	<ul style="list-style-type: none"> ▪ Industrial decarbonization - SPRI ▪ Energy efficiency for Industry - EVE. ▪ Strategic Projects for Economic Recovery and Transformation (PERTE) - MINTUR 	<p>Basque List of Clean Technologies tax deduction of 30% of the equipment investment cost</p>

SUPPORT FOR R&D. More than 50 R+D projects were launched in 2021-2024 by Basque agents and companies in the field of industrial decarbonisation, mobilising a total investment of 280 million euros.

	 Energy efficiency and circularity	 Electrification and renewable fuels	 Green hydrogen	 Carbon capture, use and storage	
 Pulp and paper	2	1			3
 Refining	1			3	4
 Cement					-
 Siderurgy	5		5		10
 Foundry	4				4
 Multisector	6	2	23	2	33
	18 projects 95 M€	3 projects 23 M€	28 projects 128 M€	5 projects 32 M€	


SUPPORT FOR INVESTMENT. R&D programs

INDUSTRIAL DECARBONIZATION PROGRAM

Budget: 20 M€ ; Proposed projects: 68; Proposed budget: 99,2 M€


Awarded grant: 17,62M€ ; Awarded projects: 58; Eligible budget: 87,15M€

SUPPORT FOR THE IMPROVEMENT OF PRODUCTION FACILITIES THAT CAUSE A REDUCTION IN GREENHOUSE GAS EMISSIONS IN THE BASQUE INDUSTRY

 **Energy efficiency**

~84% of projects ~90% of awarded grant

New machinery (30)	Installations
Solar panels (12)	Heat exchangers
Components	Raw material

 **Electrification**

~16% of projects ~10% de la awarded grant

Solar panels	
Aerothermal	
Heat pumps	

Industries

Forging

Stamping

Steelmaking

Foundry

Aluminum

Chemicals

Glass

Paper

Food&Beverages

...

Since its launch at COP26, Net-Zero Basque Industrial SuperCluster has boosted its international positioning by participating in several forums.



Organized by the industrial clusters in collaboration with SPRI, the Industrial Decarbonization Forum has been established as a meeting place between the supply and demand of energy efficiency and decarbonization solutions to boost opportunities for collaboration in this area.

~140
participants

~90
stakeholders



Tool to promote, coordinate, follow, measure and disseminate the deployment of the industrial decarbonization strategy in Euskadi



To continue strengthening the national and international positioning of the NZBISC

Digital platform to disseminate information and serve as a co-working network to promote collaborative actions within the initiative.



- Oxidation
- Heat pumps
- Electrification of heat treatments
- Emerging electrification technologies with high emissions reduction potential
- Portable electrolyzers
- R+D projects underway and completed
- Technologies developed
- Investments by companies
- Evolution of energy consumption indicators
- Evolution of associated CO2 emissions
- Impacts on economic activity and employment, etc.



Decarbonization projects



Competitive value chains



Thank you!

Ainara Raton

araton@spri.eus



INDUSTRIA, TRANSIZIO
ENERGETIKO ETA
JASANGARRITASUN SAILA
DEPARTAMENTO DE INDUSTRIA,
TRANSICIÓN ENERGÉTICA Y
SOSTENIBILIDAD



Global Best Practices in Industrial Decarbonisation

Q&A

Catherine McHale

ESB

Ainara Raton

SPRI

Next Steps for Industrial Decarbonisation Panel Session

Gordon Best

MPA NI

Eugene Heaney

Invest NI

Matthew Rhodes

Camirus

Catherine McHale

ESB